Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION RECEIVED

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

	Lease Operator: Mid-Continent Fractionation \$ Storage LLP					API Number: 015 159 122478-0000	
Address: 1372 7th Avenue McPherson, KS 67460					Lease Name: Mitchell 🔍	derground Storates	
Phone: (620) 834 - 2100 Operator License #: 33471					Lease Name: Mitchell Underground Storage Stora		
Type of Well: Other ST Docket #:					Spot Location (QQQQ): SE - NW - NW - NW CP		
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Docket #: (If SWD or ENHR)					EGO	th / South Section Line	
The plugging proposa	l was approved on: 2/2/06			(Date)	400		
by: Virgil (KCC District Agent's Name)					Sec. 26 Twp. 47[4 S. R. 7 East West Section Line County: Rice County: 2/3/06		
Is ACO-1 filed? Yes No If not, is well log attached? Yes No							
Producing Formation(s): List All (If needed attach another sheet)							
none Depth to Top: Bottom: T.D.				Date Well Completed:			
					Plugging Commenced: 2/6/	06	
	Depth to Top:				Plugging Completed: 2/6/0	6	
	Depth to Top:	Botte	om:	T.D			
how depth and thick	ness of all water, oil and gas	formations.					
				Surface Conductor & Production)			
Formation	Content	From	То	Size	Put In Pulle	ed Out	
Vone							
			-				
rescribe in detail the role. If cement or oth	manner in which the well is p ier plugs were used, state the	lugged, indic character c	cating where the	ne mud fluid was p placed from (botte	laced and the method or method	Is used in introducing it into the	
ole. If cement or oth	er plugs were used, state the	e character c	of same depth	placed from (botte	laced and the method or method om), to (top) for each plug set. surface. Cement was 200 sa	-	
ole. If cement or oth	er plugs were used, state the	e character c	of same depth	placed from (botte	om), to (top) for each plug set. surface. Cement was 200 sa	cks common with 4% gel	
ole. If cement or oth Cement circulated	from TD to Surface in 3	e character c lifts - 1080	of same depth to 700, 700	placed from (botte	m), to (top) for each plug set.	cks common with 4% gel	
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