

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

RECEIVED
 CORPORATION COMMISSION

JUN 01 2004

Form CP-4
 December 2003

Type or Print on this Form
 Form must be Signed
 All blanks must be Filled

CONSERVATION DIVISION
 WICHITA, KS

Lease Operator: Wolverine Environmental Production LLC.

Address: One Riverfront Plaza Campau NW, Grand Rapids, Mi.49503

Phone: (616) 458-1150 Operator License #: 33240

Type of Well: D & A Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 5/7/04 6/3/04 (Date)

by: Mike Heffern (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

None - Dry Hole Depth to Top: _____ Bottom: _____ T.D. 2430

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 111204190000

Lease Name: WHEAT

Well Number: D2-26

Spot Location (QQQQ): W/2 - se ~~SE~~ SW

360 Feet from North / South Section Line

2140 Feet from East / West Section Line

Sec. 26 Twp. 16 S. R. 11 East West

County: LYON

Date Well Completed: 7-24-03

Plugging Commenced: 5-8-04

Plugging Completed: 5-8-04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>Neutrat / Surf</u>	<u>Water</u>	<u>2227.5</u>	<u>2228.5</u>	<u>8.625</u>	<u>201'</u>	<u>-0-</u>
<u>Aw / Prod</u>	<u>water</u>	<u>2252.5</u>	<u>2255.5</u>	<u>5.5</u>	<u>2422'</u>	<u>2430 567.1'</u>
<u>Dw</u>	<u>Water</u>	<u>2277.5</u>	<u>2278.5</u>			
<u>U.Riverton</u>	<u>Water</u>	<u>2297.0</u>	<u>2297.0</u>			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RIH W/2.375 tbg. work-string tagged btm. pulled up 1jnt.. MIRU Consolidated filled csg. w/gel. Pulled up just above top perforation set 50' cement plug 2223'-2173'. Gel pad is from 2173'-567'. POOH w/tbg..Casing shot off at 567' & cement plug is set from 567'-517'. Gel pad is from 517'-350' and final cement plug is from 350' to surface. KCC rep. on site Mike Heffern for plugging procedure approval. (cement was 50-50 poz 2% gel 15.5#.)

Name of Plugging Contractor: Consolidated Oil Well Service License #: 34440-31440

Address: 2631 Eisenhower Ave., Ottawa, Ks. 66067

Name of Party Responsible for Plugging Fees: Wolverine Environmental Production LLC

State of Oklahoma County, Tulsa, ss.

Joel Friedman/Exact Eng.Inc. Pet.Eng.Agent (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Joel Friedman
 (Address) 415 S. Boston, Ste 734, Tulsa, OK 74103

SUBSCRIBED and SWORN TO before me this 28 day of May, 2004

Jamie R. Weaver My Commission Expires: 5-1-2005
 Notary Public # 01006609

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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