

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

RECEIVED

MAR 09 2006

KCC WICHITA

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
Blanks must be Filled

Lease Operator: Eagle River Energy Corporation

Address: 7060 S. Yale, Suite 609

Phone: (918) 494-8928 Operator License #: 31070

Type of Well: oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

Lansing KC Depth to Top: 3002 Bottom: 3290 T.D. \_\_\_\_\_  
Arbuckle Depth to Top: 3334 Bottom: 3342 T.D. 3342  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-159-19061-00-00

Lease Name: Stoltz

Well Number: 5

Spot Location (QQQQ): \_\_\_\_\_ - SW - NE - NW KCC

1650 Feet from  North /  South Section Line per CP 2/3

1650 Feet from  East /  West Section Line 8-15-06

Sec. 8 Twp. 19 S. R. 10  East  West

County: Rice

Date Well Completed: 11/60

Plugging Commenced: 02/22/06

Plugging Completed: 02/23/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Lansing-Kansas City	oil, water	3002	3290	5 1/2 prod	3336	
Arbuckle	oil, water	3334	3342	5 1/2 prod	3336	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perforated 280', 950' and 1250'. Dump 10 sx sand w/20 bbl water, let set overnight. Ran tbg in hole to 2800', spot 35 sx cement w/100 sx c/s hulls. Move to 1250, pumped 35 sx cement w/100 sx c/s hulls. Move to 950', spot 35 sx cement with 100 sx c/s hulls. Move to 280', circulate cement with c/s hulls. Top off hole. Total 60-40 poz mix 2% gel cement equas 215 sx, total c/s hulls equals 400 sx.

Name of Plugging Contractor: Classic Well Service License #: 32098

Address: P.O. Box 539, Claflin, KS

Name of Party Responsible for Plugging Fees: Eagle River Energy Corporation

State of OKla County, Tulsa, ss.

Mark P. Gudsey (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Mark P. Gudsey

(Address) 7060 S. Yale, Tulsa, OK 74136

SUBSCRIBED and SWORN TO before me this 6<sup>th</sup> day of March, 2006  
Dora K. Bravitt My Commission Expires: 11-25-08  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Bum*



# GENERAL TERMS AND CONDITIONS

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In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

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1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.

2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.

3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.

4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.

5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

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6. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.

7. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.

8. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.

9. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.

10. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.

11. Prices subject to change without notice.

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# COPELAND

Acid & Cement



POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**RECEIVED INVOICE** PG 1  
**MAR 09 2006**  
**KCC WICHITA**

BURRTON, KS  
 (620) 463-5161  
 FAX (620) 463-2104

GREAT BEND, KS  
 (620) 793-3366  
 FAX (620) 793-3536

INVOICE NUMBER  
 C030276-IN

BILL TO: EAGLE RIVER ENERGY CORP.  
 82A WEST HWY 4  
 HOISINGTON KS 67544

LEASE: STOLZ 5

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
02/26/06	030276		02/23/06			
QUANTITY	U/M	ITEM NO/DESCRIPTION		D/C	PRICE	EXTENSION
25.00	EA	MILES PICK UP		.00%	1.00	25.00
25.00	MI	PUMP TRUCK MILEAGE		.00%	3.00	75.00
1.00	EA	PUMP CHARGE		.00%	500.00	500.00
400.00	SAX	HULLS		.00%	.25	100.00
10.00	SK	SAND		.00%	11.00	110.00
215.00	SAX	60-40 POZ MIX 2% GEL		.00%	7.00	1,505.00
4.00	SK	2% ADD GEL		.00%	9.50	38.00
1.00	EA	STRIPPER HEAD RENTAL		.00%	150.00	150.00
215.00	EA	BULK CHARGE		.00%	1.25	268.75
236.50	MI	BULK TRUCK - TON MILES		.00%	1.10	260.15
1.00	EA	15% FUEL SURCHARGE		.00%	129.62	129.62
<p>FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND CR DELIVERY CHARGES ONLY.</p>						
<p>There will be a charge of 1.5% (18% annual rate) on all past due accounts.</p>						
<p>Copeland Acid &amp; Cement is a subsidiary of Gressel Oil Field Service, Inc.</p>						
<p>Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.</p>						

**REMIT TO:** P.O. BOX 438  
 Haysville, KS 67060

COP-CKE

NET INVOICE 3,160.92  
 SALES TAX 42.53  
 INVOICE TOTAL 3,203.45

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**NET 30 DAYS**