-12.06 For KCC Use: Effective Date: _ District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date February 12, 2006	Spot NE NW son 9 Tun 32 S R 14 West
	Sec Iwp S. H Ivest
PERATOR: License# 33365	loct from V 14 7 G Zine of deciron
ame: Layne Energy Operating, LLC	leet from F / 4 W Line of Section
ddress: 1900 Shawnee Mission Parkway	Is SECTION _✓ RegularIrregular?
ity/State/Zip: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side)
ontact Person: M. B. Nattrass	County: Montgomery
hone: 913-748-3987	Lease Name: Bomac Farms Well #: 3-9
ONTRACTOR: License# 33606	Field Name: Cherokee Basin Coal
ame: Thorton Air	Is this a Prorated / Spaced Field? Yes ✓ No
arrie.	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 625'
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 867' feet MSL
Gas Storage Pool Ext. Air Rotary	✓ Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate:
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1500 Feet Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Tomation at Total Deptin
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other X
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken? Yes No
	If Yes, proposed zone:
AFFI	RECEIVED
	DAVIT KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery			
Operator: Layne Energy Operating, LLC	660 feet from N / S Line of Section			
Lease: Bomac Farms	1980 feet from E / ✓ W Line of Section			
Well Number: 3-9	Sec. 9 Twp. 32 S. R. 14 ✓ East West			
Field: Cherokee Basin Coal				
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular			
QTR / QTR / QTR of acreage: NE NW	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

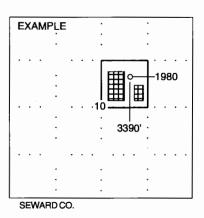
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED

FEB LT 7805

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).