For KCC Use: Effective Date:	2-12.06
District #	3
SGA2 TVos T	Z No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date February 12, 2006	Spot
month day year	Spot
OPERATOR: License# 33365	660 feet from N / S Line of Section
Name: Layne Energy Operating, LLC	660 E / V Line of Section
Address: 1900 Shawnee Mission Parkway	Is SECTION   ✓ Regular Irregular?
City/State/Zip: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side)
Contact Person: M. B. Nattrass	County: Montgomery
Phone: 913-748-3987	Lease Name: Bustos Well #: 13-34
22606	Field Name: Brewster
CONTRACTOR: License# 33606	Is this a Prorated / Spaced Field?
Name: Thorton Air	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 590'
	Ground Surface Elevation: 778' feet MSL
	Water well within one-quarter mile:
✓ Gas     Storage     Pool Ext.     ✓ Air Rotary       OWWO     Disposal     Wildcat     Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 150
Seismic;# of Holes Other Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1500 Feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Birrational Baltimater and Standard Manager	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	DAVIT
	DAVIT
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	DAVIT
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery  660
(Show location of the well and shade attribut (Show footage to the nearest	table acreage for prorated or spaced wells.)
34	PEB 07 2008  CONSERVATION DIVISION WICHITALKS
	1980

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.