For KCC Use:

Effective Date: 2-12-06

District # 3

SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Directional, Deviated or Horizontal wellbore?	The second secon	(a) any a prior to commence may		
DPERATOR: Userneer 33344 Septiment	Expected Spud Date February 13, 2006			
Address: 3500 North May Avenue. Suite 300 feet from E	month year	NE NE Sec. 34 Twp. 29 S. R. 19 West		
Name Outst Cherckee LLC Grigostardess 920 North May Avenue. Suite 300 City/Start/Ip. Oklahoma City, Oklahoma 73120 Contract Person. Richard Martin Phone, (405) 488-1304 CONTRACTOR: Licensey Will be licensed by the KCC Name Will advise on the ACO-1 Well Drilley For: Well Class: Type Equipment: Oil Enh Rec V Infield Martin Order One One of the ACO-1 Start Rotary Order Order One of the ACO-1 Sestemic: # of Holes Order O	OPERATOR: License# 33344	Took from 14 7 16 Emile of Cocilon		
SECTION Figural Irregular Irregula	Name: Quest Cherokee LLC	reet from PE / W Line of Section		
Clip/Stanz/Tip. Oklahoma City. Oklahoma 73120 Country. Noesho Cactae weef on the Section Plat on revene side) Country. Noesho	9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?		
Contact Person, Richard Martin Phone, (MO) 484-13-94 Lease Name, Hodgden, Margaret Lease Name, Hodgen, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgen, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgen, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgen, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgen, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgen, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgden, Margaret Lease Name, Hodgen, Hodg	City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)		
Lease Name: Modgden, Margaret Well #: 34-1	Contact Person: Richard Marlin	County: Neosho		
CONTRACTOR: Licenses Will de licensed by the NLCU Name: Will advise on the ACCO. Well Drilling For: Well Drilling For: Well Drilling For: Well Class: Oil	Phone: (405) 488-1304	Lease Name: Hodgden, Margaret Well #: 34-1		
Name: Will advise on the ACO-1 Well DrillagFor: Well Class:	Will be licensed by the KCC	Field Name: Cherokee Basin CBM		
Well Drilled For	CONTRACTOR: License# 44 in be licensed by the NOC	ls this a Prorated / Spaced Field?		
Good Surface Elevation: 960 feet MSL Good Surface Elevation: 960 feet	Name: VVIII advise of the ACC-1	Target Formation(s): Cherokee Coals		
Ground Surface Elevation: 900 feet MSL MSL Ground Surface Elevation: 900 feet MSL Ground Surface	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 530		
Gas Storage Pool Ext				
Public water supply well within one mile: great public water supply well water supply well water. great public water supply well water supply well water. great public water supply well water supply water sup				
Selismic:				
Depth to bottom of usable water		Depth to bottom of fresh water:		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, I've vertical depth: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT ANASA CORPORATION COMMISSIC The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spunding of well; 2. A copy of the approved notice of intent to dril shaft be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pitherintage of production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. For KCC Use ONLY API a 15 - 233 - 2 - 2 G feet per Alt. 22 Approved by 2012 - 2 - 2 G feet per Alt. 22 Approved by 2012 - 2 - 2 G feet per Alt. 22 Approved by 2012 - 2 - 2 G feet per Alt. 22 Approved by 2012 - 2 - 2 G feet per Alt. 22 Approved by 2012 - 2 - 2 G feet per Alt. 20 Signature of Operator or Agent: This suthorization expires: Spud date: Agent: Agent: Build Completion Date: Or pursuant to Appendix green (Per Permit with DWR Deventing and placement is necessary prior to plugging; File Completion Form AcO-1 within 120 days of spud date. File Completion Form AcO-1 within 120 days of spud date. File original green (CP-1) with Intent to Drill; File Completion Form AcO-1 within 120 days of spud date. Obtain written approval before disposing or injecting salt water. File completed (See: authorized desposing or injecting salt water. Obtain written approval before disposing or injecting salt water. File Completio				
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT 9: Water Source for Drilling Operations: Water Source for Premit With DWR Water Source on Control Drilling Operations: Water Source for Male Supported M				
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original C	If OWWO: old well information as follows:			
Original Completion Date:Original Total Depth:	•	1.00		
Original Completion Date:Original Total Depth:	<i>,</i>			
Directional, Deviated or Horizontal wellbore? Yes Ves Ves Well Farm Pond Other Air	Original Completion Date:Original Total Depth:	Pormation at Total Deptil.		
Will Cores be taken? Will Cores be taken? Yes No	Directional, Deviated or Horizontal wellbore?			
Note: Apply for Permit with DWR Note: Apply for Permit with Explaining for Permit Note: Apply for Permit with Explaining for Permit Note: Apply for Permit with Explaining for Permit Note: Apply for Permit Note:				
Will Cores be taken? Ves Voo Ves Voo Ves Voo Ves				
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Signature of Operator or Agent: Sign	_			
For KCC Use ONLY API # 15 - 133 - 2 6537-0000 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. \$ (2) Approved by 27-7-06 This authorization expirea: 8.7.000 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	ν η	$\sim \sim $		
For KCC Use ONLY API # 15	Date: 2/6/06 Signature of Operator or Agent:	10 / / artin Title: VP		
For KCC Use ONLY API # 15		Remember to:		
API # 15 - 133 - 2 6557-0000 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. \$ 2 Approved by: 27-7-06 This authorization expires: 8.7.000 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date:	For KCC Use ONLY			
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Minimum surface pipe required 20 feet per Alt. \$ 2 Approved by: 27-06 This authorization expirea: 8:7.06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: Date: Date: Date: Date: Agent: Date: Date	ATT# 10 -	- File acreage attribution plat according to field proration orders;		
Approved by: 2-7-8 C This authorization expires: 8.7.0C (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:				
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Date:	Caved date: Agent			
n e e e e e e e e e e e e e e e e e e e	Spud date:Agent:	Cignatore of Operator of Agent.		
		Date:		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

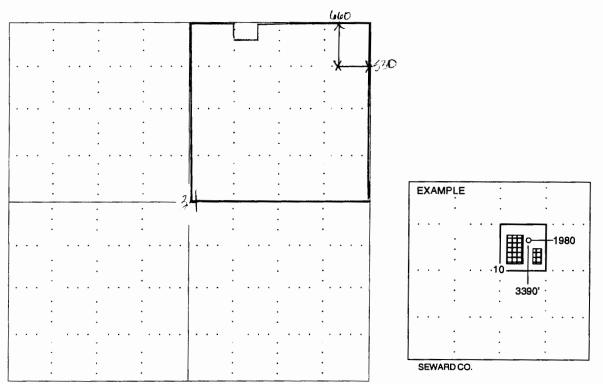
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	660 feet from VN / S Line of Section
Lease: Hodgden, Margaret	530 feet from E / W Line of Section
Well Number: 34-1	Sec. 34 Twp. 29 S. R. 19 Fast Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).