For KCC Use: 2+1	Kansas Corp Oil & Gas Co		
District #	J		OTICE OF
Expected Spud Date	02	10	2006
	month	day	year
DPERATOR: License#_53	63		

Contact Person: Jeremy Ensz Phone: 316-265-3311

CONTRACTOR: License# 33607 Name: Kaler Oil Company

If OWWO: old well information as follows:

Directional, Deviated or Horizontal wellbore?

If Yes, true vertical depth:___ Bottom Hole Location: KCC DKT #:_

ATION COMMISSION ERVATION DIVISION

FEB 0 6 2005

December 2002

KCC WICHITA Form must be Typed orm must be Signed

All blanks must be Filled

TENT TO DRILL (5) days prior to commencing well

pected Spud Date	02	10	2006	Cont.
	month	day	year	Spot East East
53			•	C - W/2 - SE Sec. 14 Twp. 2 S. R. 30 Wes
PERATOR: License#_53	103			1980 feet from VE / W Line of Section
me: BEREXCO, INC.				Is SECTION Regular Irregular?
dress: P.O. Box 20380 Wichita, KS	67208			
y/State/Zip: Wichita, KS	197			(Note: Locate well on the Section Plat on reverse side)
ntact Person: <u>Jeremy En</u> one: <u>316-265-3311</u>	102			County: Decatur 1
one: 310-203-3311				Lease Name: Kyte Well #: 1
NTRACTOR: License#	33607			Field Name: Jording
me: Kaler Oil Compan	ıy			Is this a Prorated / Spaced Field?
				Target Formation(s): Lansing-Kansas City
Well Drilled For:	Well Class:	Type E	Equipment:	Nearest Lease or unit boundary: 660'
Oil Enh Re	c Infield	✓ Mı	ud Rotary	Ground Surface Elevation: 2833 feet MSI
Gas Storage	e Pool Ex	ıt. 🔲 Air	r Rotary	Water well within one-quarter mile:
OWWO Disposa	al Wildcat	Ce	able	Public water supply well within one mile: Depth to bottom of fresh water: 230 250
Seismic;# of I	Holes Other			
Other				
_				Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 280 300 Min.
DWWO: old well informat	tion as follows:			Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe required: None
Well Name:				Projected Total Depth: 4100'
Original Completion Dat	te:(Original Total I	Depth:	Formation at Total Depth: Lansing-Kansas City
ectional, Deviated or Hor	rizontal wellbore?		Yes V No	Water Source for Drilling Operations:
,				Well Plant Folid Culei
es, true vertical depth:				- DWR Permit #:
ttom Hole Location:				- (Note: Apply for Permit with DWR)
C DKT #:			11.77	- Will Cores be taken?Yes ✓ No
				If Yes, proposed zone:
				, , , , , , , , , , , , , , , ,
			AF	FIDAVIT
e undersigned hereby af	ffirms that the dri	fling, complet		FIDAVIT
			tion and eventua	
s agreed that the following	ng minimum requ	uirements will	tion and eventual	FIDAVIT
e undersigned hereby at s agreed that the following 1. Notify the appropriat 2. A copy of the approv	ng minimum requ te district office p	uirements will prior to spudd	tion and eventua I be met: ding of well;	FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq.
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RECEIVED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

FEB 0 6 2008

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

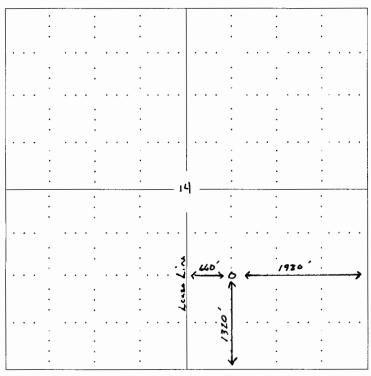
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

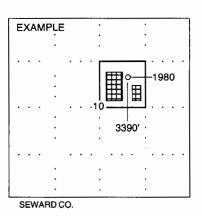
API No. 15 -	Location of Well: County: Decatur	
Operator: BEREXCO, INC.	1320 feet from N / S Line of Section	
Lease: Kyte	1980 feet from E / W Line of Section	
Well Number: 1	Sec. 14 Twp. 2 S. R. 30 ☐ East ✔ West	
Field: Jording		
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage: C W/2 SE	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).