For KCC Use: 2-13.00

Effective Date: 3

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 13, 2006	Spot ✓ East
month day year	NW - SW Sec. 34 Twp. 34 S. R. 14E West
/	765 FSL feet from N / S Line of Section
OPERATOR: License# 33074 Name: Dart Cherokee Basin Operating Co. LLC	4850 FEL feet from VE / W Line of Section
Address: 211 W. Myrtle	Is SECTION ✓ RegularIrregular?
City/State/Zip: Independence KS 67301	
Contact Person: Tony Williams	(Note: Locate well on the Section Plat on reverse side) County: Montgomery
Phone: 620-331-7870	Lease Name: L. Greer Well #: D1-34
/	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 5675	Is this a Prorated / Spaced Field? Yes ✓ No
Name: McPherson Drilling	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 490 feet
	Ground Surface Elevation: 847 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water:
Other# of noises Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1810 feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR
	VIII COIES DE LAREIT:
	If Yes proposed zone:
	If Yes, proposed zone:
	FIDAVIT
AFI The undersigned hereby affirms that the drilling, completion and eventual	FIDAVIT
	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. 6 2006
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Locatio	on of Well: County: Montgomery	
Operator: Dart Cherokee Basin Operating Co. LLC	765 F		
Lease: L. Greer	4850	FELfeet from VE / W Line of Section	
Well Number: D1-34	Sec	34 Twp. 34 S. R. 14E ✓ East West	
Field: Cherokee Basin Coal Gas Area			
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: NW - SW - SW		Is Section: ✓ Regular or ☐ Irregular	
		tion is Irregular, locate well from nearest corner boundary.	
		n corner used: NE NW SE SW	
	Section	Toolier usedIVEIVVGEGVV	
	PLAT		
(Show location of the	well and shade attributable acre	eage for prorated or spaced wells.)	
(Show	footage to the nearest lease or	unit boundary line.)	
Т3	4 S		
	· · · · ·		
		RECEIVED FEB 6 2006 R14E KCC WICHITA	
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		4000	
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		3390'	
4850 FEL			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

765 FSL

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

Montgomery Co.