Elector bolan Service		RECEIVE)
NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commancing well Expected Spud Date 2 10 2006	Effective Date: OIL & GAS CONS	ERVATION DIVISION	Form must be Tuned
Expected Spud Date 2 10 2006 Spot Number 1500 PERATOR: Locrose 5150 Name 2012 Extension 5150	SGA? Yes NOTICE OF IN	TENT TO DRILL KCC WICH	Form must be Signed
Sex	Must be approved by KCC five	(5) days prior to commencing well	
OPERATOR: Licenses 5150 Name. COLT ENERGY, INC. Name. COLT SERGY, INC. Name. COLT SERGY, INC. Name. COLT SERGY, INC. Name. COLT SERGY SER	Expected Spud Date		
OFERATOR: Licenses Stock) .	4004	
Address P O BOX 388 CityState 2/D; IOLA KS 66749 Contract Person: DENNIS KERSHNER Phone: \$203.955.9111 CONTRACTOR: Licenseer 5989 Weil Drilled For: Weil Class: Type Equipment:	OPERATOR: License#	Teet nom V IV /	
(Note: Locate well on the Section Plat on reverse side)	D O DOV 200		V Line of Section
ContractOrs. Licenses 5989 CONTRACTOR. Licenses	Address:		
Phone: \$20-365-3111 Lease Name: \$AVAGE Well #: 6-5 SWD	Contact Person: DENNIS KERSHNER		everse side)
Field Name: FINNEY DRILLING Sas: Type Equipment: Trape Formation(s): ARBUCKLE Nearest Lease or unit boundary: 1044 Target Formation(s): ARBUCKLE Nearest Lease or unit boundary: 1044 Sas: Type Equipment: Sasismic: of Holes Own Own Disposal Wildcat Cable Salismic: of Holes Own Ow	Phone: 620-365-3111	Lease Name: SAVAGE	Well #. 6-5 SWD
Is this a Prorated / Special Field? Special Field? Special Field. S		Field Name: PADA RANTOUL	
Target Formation(s): ARBUCKLE	CONTRACTOR. LICENSER		Yes 🗸 No
Nearest Lease or unit boundary. 1044 Ground Surface Elevation: 1902 Set MSL Water well within one-quarter mile: Yes No Seismic: Joi Holes Other Other SALT WATER DISPOSAL Water Water Water Water Disposal Wildcat Seismic: Joi Holes Other Ot	Name: FINNEY DRILLING		114 (4),110
Ground Surface Elevation: 1962 Gent MSL Mair Rotary Ground Surface Plevation: 1962 Ground Sur	Well Drilled For: Well Class: Type Equipment:		
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: See No	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ground Surface Elevation: 1062	feet MSL
OWWO		Water well within one-quarter mile:	Yes 📈 No
Seismic:# of Holes Other Other Other Other SALT WATER DISPOSAL			Yes ✓ No
Source SALT WATER DISPOSAL		Depth to bottom of flesh water.	
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Name: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Ves, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set brough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order "133,891-C, which applies to the KCC District 3 area, alternate il comenting must be completed within 30 days of the spud date or the well shall be plugged. In all capes, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the begt of my knowledge and beglet. For KCC Use ONLY API # 15 . O S 9 . 2 S / / 6 O O O O Conductor pipe required N 0 N 2 feet per All. # (2) Approved by: 1 1 2 - 7 - 0 6 Approved by: 1 1 2 - 7 - 0 6 Approved by: 1 1 2 - 7 - 0 6 Approved by: 1 1 2 - 7 - 0 6 Approved by: 1 1 2 - 7 - 0 6 Approved by: 1 1 2 - 7 - 0 6 Approved by: 1 1 2 - 7 - 0 6 Approved by: 1 1 2 - 7 - 0 6 Approved		Depth to bottom of usable water.	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Yes Von Projected Total Depth: Yes Von Well Farm Pond Other X DWR Permit W: Well Farm Pond Other X DWR Permit W: Well Farm Pond Other X Will Cores be taken? If Yes, proposed zone: AFFIDANTI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below are usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In pil cases, NOTIFY district office prior to any cementing. This purporated district office prior to appendix the propression of the prior to orders; Notify appropriate district office of the beat of my knowledge and belief. 9 File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of providence or re-entry; Submit plugging r			
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: ARBUCKLE Formation at Total Depth: ARBUCKLE Formation at Total Depth: ARBUCKLE Water Source for Diffling Operations: Well Farm Pond Other X Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate ii cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Trille: OFFICE MANAGER For KCC Use ONLY API #15 - O S 9	If OWWO: old well information as follows:	Longin of Canado i ipo i lamica to be set.	
Original Completion Date:Original Total Depth:	Operator:		
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling		A 5 5 1 1 6 1 1 5	
Well Farm Pond Other X DWR Permit #: DWR Permit #: Well Farm Pond Other X DWR Permit #: Well DWR Permit #: DWR Permit #: Well DWR Permit #:	Original Completion Date:Original Total Depth:	romation at rotal populi	
Bottom Hole Location: DWR Permit #: DWR Permit #: Will Cores be taken? Yes No Will Cores be taken? Yes Yes No Will Cores be taken? Yes Yes Yes No Will Cores be taken? Yes	Directional Deviated or Horizontal wellbore?		
Bottom Hole Location: (Note: Apply for Permit with DWR)			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2-3-06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS9	•		
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or producin casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bestef. Date: 2-3-06 Signature of Operator or Agent: Minimum surface pipe required None feet per Alt. *22 Approved by: 10 2 - 7-06 feet per Alt. *22 Approved by: 10 2 - 7-06 Title completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office water. If this permit has expired (See: authorized expiration date) please	VCC DVT #-		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2-3-06 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sall water. If this permit has expired (See: authorized expiration date) please	, 11 1/1C 1 5775-		tes V NO
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prlor to plugglng</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2-3-06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS9 Signature of Operator or Agent: Approved by: 1-2-7-06 feet per Alt. 12 Approved by: 1-2-7-06 feet per Alt. 12 Approved by: 1-2-7-06 feet per Alt. 13 This authorization expires: 1-7-06 This authorization expires: 1-7-06 This authorization expires: 1-7-06 This pullpoint (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	* SIEAT UTC LETTER		
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 2-3-06 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belef. Date: 2-3-06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS9	It is agreed that the following minimum requirements will be met:		
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belef. Date: 2-3-06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS9	Notify the appropriate district office prior to soudding of well:		
For KCC Use ONLY API # 15 - O 5 9 2 25 1/6 0000 Conductor pipe required Nonz feet Minimum surface pipe required 20 feet per Alt. 42 Approved by: 17 2 - 7 - 0 6 This authorization expires: 8 - 7 - 0 6 Signature of Operator or Agent: Title: OFFICE MANAGER Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please	 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the	of by circulating cement to the top; in all cases surface the underlying formation. Identical district office on plug length and placement is necessal used or production casing is cemented in; the form below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area to be plugged. In all cases, NOTIFY district office prior	ry prior to plugging; days of spud date.
For KCC Use ONLY API # 15 - 059 25/16 0000 Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Alt. * 2 Approved by: RT 2 - 7-06 This authorization expires: 8 - 7 - 06 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 059 25/16 0000 Conductor pipe required NoNz feet Minimum surface pipe required 20 feet per Alt. = 2 Approved by: 172-7-06 This authorization expires: 8-7-06 This authorization expires: 8-7-06	Date: 2-3-06 Signature of Operator or Agent:	ni flishm Title: OFFICE!	MANAGER
For KCC Use ONLY API # 15 - 059 25/16 0000 Conductor pipe required NoNz feet Minimum surface pipe required 20 feet per Alt. = 2 Approved by: 172-7-06 This authorization expires: 8-7-06 This authorization expires: 8-7-06		Remember to:	
This authorization expires: 8 - 7 - 06 - If this permit has expired (See: authorized expiration date) please	API # 15 - 059 25/16 0000 Conductor pipe required NONZ feet Minimum surface pipe required ZO feet per Alt. 4 (2)	 File Completion Form ACO-1 within 120 days of sp File acreage attribution plat according to field prore Notify appropriate district office 48 hours prior to we Submit plugging report (CP-4) after plugging is cor 	oud date; ation orders; orkover or re-entry; mpleted;
		- If this permit has expired (See: authorized expiration	on date) please

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

Spud date:

Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Date:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

FEB 0 0 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.	15					Location of Well: Coul	nty: Franklik		
Operator: COLT ENERGY, INC.						1281	feet from 📝 N / 🦳 S Line of Sectio		
Lease: SAVAGE						1044	feet from L E / 🗸 W Line of Sectio		
Well Nur	mber: <u>6-5</u> 5	3WD				Sec. <u>5</u> Twp	18 S. R. 21 ✓ East V		
Field: F	PADA RANT	ANTOUL			-	_			
Number	of Acres att	ributable	to well:			Is Section: Regu	ılar or 📝 Irregular		
	TR / QTR of		~-	. NE	_ NW				
ann a	,	acroage					r, locate well from nearest corner boundary.		
						Section corner used:	NE ✓NW SE SW		
						PLAT			
			(Show loc	cation of the w	ell and shade a	ttributable acreage for prorated	d or spaced wells.)		
		الإدا		(Show fo	otage to the ne	arest lease or unit boundary li	ne.)		
					•				
		:		:	:				
	' ' '								
		<u>.</u>			•				
		· .^							
					•	•			
			:		:				
			:	:	:		EXAMPLE		
							· · · · · ·		
				. ~					
				. ~	:				
				: ~	:		1980		
							1 L1110 (1)		
		· · ·	:		:		1980		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.