For KCC Use: Effective Date:	2.	12.06	
District #		4	_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

		A A		ITENT TO DRILL Form must be Sign All blanks must be Fil	nea
	ı	Must be ap	proved by KCC five	(5) days prior to commencing well	
Expected Spud Date	05	08	06		ast
-	month	day	year	<u>₩</u> . <u>SW</u> <u>NE</u> <u>sec. 33</u> twp. <u>3</u> s. r. 42	est
OPERATOR: License# 3	3325			1980 feet from XN/ S Line of Section	
Name: Petroleum D	Development (Corporatio	on	1980 feet from XE / W Line of Section	
Address: 103 East M	ain Street			Is SECTION X Regular Irregular?	
City/State/Zip: Bridgepo	ort, WV 26330			(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Gary W. Fridley				County: Cheyenne	
Phone: (304) 842-	6256			Lease Name: Schlepp Well #: 32-33	
CONTRACTOR: Licenset 33532				Field Name: Cherry Creek	
CONTRACTOR: License# 33532 Name: Advanced Drilling Technologies LLC				Is this a Prorated / Spaced Field?	No
Hallie,				Target Formation(s): Niobrara	
Well Drilled For:	Well Class:	Type	Equipment: /	774.6	
Oil Enh Re	ec X Infield	X	dud Rotary		_
X Gas Storage	e 🔲 Pool Ext	L 🔲 🗚	Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes X Yes X	
OWWO Dispose	al Wildcat		Cable	Depth to bottom of fresh water: 235' 780 Tes X	NO
Seismic;# of I	Holes 🔲 Other			Depth to bottom of usable water: 235' 280	
Other				Surface Pine by Alternate: Y 1 2	
If OWWO: old well informat	tion as follows:			Length of Surface Pipe Planned to be set 300 not required	
	non as ionows:			Length of Conductor Pipe required: not required	
Well Name:				Projected Total Depth: 2300'	
Original Completion Da	te:(Original Total	Depth:	Formation at Total Depth: Niobrara	
		•		Water Source for Drilling Operations:	
Directional, Deviated or Hor	rizontal wellbore?		Yes X No	Well Farm Pond Other X	
If Yes, true vertical depth:				DIMP Demily #	
				DWR Permit #:	_
				(Note: Apply for Permit with DWR 🔲)	
				(Note: Apply for Permit with DWR) Will Cores be taken? Yes X	No
				(Note: Apply for Permit with DWR 🔲)	No
				(Note: Apply for Permit with DWR) Will Cores be taken? Yes X	No
KCC DKT #:	ffirms that the dril	ling, comple	AFF	(Note: Apply for Permit with DWR) Will Cores be taken? Yes X If Yes, proposed zone:	No
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FEB 0 7 2006

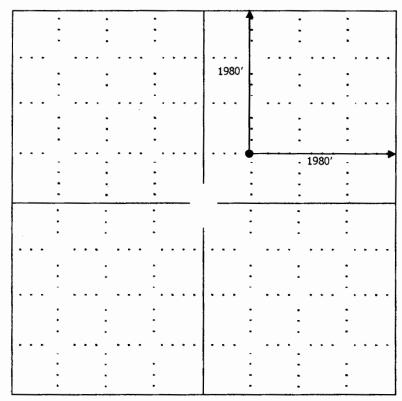
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

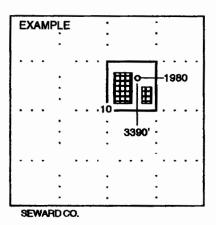
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Cheyenne		
Operator: Petroleum Development Corporation	•		
Lease: Schlepp	1980 feet from X N / S Line of Section 1980 feet from X E / W Line of Section		
Well Number:32-33	Sec. 33 Twp. 3 S. R. 42 East X West		
Field: Cherry Creek			
Number of Acres attributable to well: 10	ls Section: 💢 Regular or 🔲 Imegular		
QTR / QTR / QTR of acreage: <u>NE</u> - <u>SW</u> - <u>NE</u>	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 3. The distance to the nearest lease or unit boundary line.

 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached MANASCON-URATION COMMISSION CG-8 for gas wells).

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