For KCC Use:	2-12-06
Effective Date:	2 - 2 - 0 - 0
District #	
_	

## Kansas Corporation Commission Oil & Gas Conservation Division

December 2002 Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DRILL

Bottom Hole Location:    Content of the Content of	SGA? Yes No	(5) days prior to commencing well	lled
Deptator   Licenses   3491   Sure of Section	February 6 2006	E/- NII	
Section   Sect	Expected Spud Date		
Address: 150 Historium Company			
Name: WA W PRODUCTION COMPANY  AND CONTRACTOR: Licensey 5401  Note: Caste well on the Section Plat on neverse sides  CONTRACTOR: Licensey 5401  Note: Caste well on the Section Plat on neverse sides  CONTRACTOR: Licensey 5401  Note: Caste well on the Section Plat on neverse sides  CONTRACTOR: Licensey 5401  Note: Caste well on the Section Plat on neverse sides  CONTRACTOR: Licensey 5401  Note: Caste well on the Section Plat on neverse sides  CONTRACTOR: Licensey 5401  Is this a Promotion's Contract Plat on neverse sides  Note: Caste well with never sides  Note: Caste well with never sides  Note: Caste well on the Section Plat on neverse sides  COUNTRACTOR: Licensey 5401  Is this a Promotion's Country ALEN  Note: Caste well on the Section Plat on neverse sides  Note: Caste well with never sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well with never sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well with never sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well with never sides  Note: Caste well with never sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well with never sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well with never sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well with never sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well with never sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well with never sides  Note: Caste well with never sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well with never sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well on the Section Plat on neverse sides  Note: Caste well on the Section	OPERATOR: License# 5491		
Mote   Locate well on the Section Plat on reverse side)	Name: W & W PRODUCTION COMPANY		
Season Name: MAN PRODUCTION COMMANY	Address: 1150 HIGHWAY 39	is Sectionnegularirregular?	
Season Name: MAN PRODUCTION COMMANY	City/State/Zip: CHANGTE, RANSAS 66/20		
COUNTRACTOR: Logness 5491   Section   Sectio	Contact Person: MICHAEL OR JENNIFER WIMBETT	County: ALLEN	
It is a Prorated / Spaced Floid?   ves   No	Phone: 620-431-4137	Lease Name: Well #: We	
Name: W. & W. PRODUCTION COMPANY  Well Drilled For Well Class: Type Equipment:  Gas Storage Pool Ext. Air Rotary  Gas Storage Pool Ext. Air Rotary  Gowth Disposal Wilcoat Gable  Seismic: # of Holes Other  Other Object of Well information as follows:  Operator- Well Name:  Original Completion Date: Original Total Depth:  Original Completion Date: Original Total Depth:  Directional, Devaled or Hortzontal wellbore? Ves No  If Yes, true vertical depth:  Directional, Devaled or Hortzontal wellbore? Well Sylves Well of Conductor Pipe required:  Well Wall Cores be taken?  Well Cores to the approved notice of intent to drill shall be posted on each drilling rig:  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 led for which is drill posted within 30 days of the spud date or the well shall be posted or or the well shall be posted or or shall be water to opposite district office within 120 days of spud date.  Or pursuant to Approx & Signature of Operator or Agent:  For KCC Use ONLY  APP STS - COL 129 36 3 - QU  Conductor pipe required Month of Signature of Operator or Agent:  Minimum surface pipe required.  For KCC Use ONLY  Approved by Minimum and started within 6 months of approved date.  Or Pursuant to Approx & Signature of Operator or Agent:  Minimum surface pipe required.  For KCC Use ONLY  Approved by Minimum and started within 6 months of approved date.  Or Pursuant to Approx & Signature of Operator or Agent:  Minimum surface pipe required.  For KCC Use ONLY  Approved by Minimum and started within 6 months of approved date.  Or Pursuant to Approx & Signature of Operator or Agent:  Minimum surface pipe required.  Agent Signature of Operator or Agent:  File authorization expires.  For KCC Use ONLY  Approved by Minimum 6 months of approved date.  Or Conductor pipe required.  Agent Signature of Operator or Agent:  Note approved note of the signature of piper required.  For KCC Use ONLY  Approved by Minimum 6 months of approved date.  Origi	CONTRACTOR: License# 5491		7.
Well Drilled For   Well Class: Type Equipment   Good Surface Elevation:   Season of the Company   Type   Season of the Company   Season of the Compa	Name: W & W PRODUCTION COMPANY		NO
Ground Surface Elevation:   feet MSL   with Foliary   feet		Negret Lagge of unit boundary 1265 NORTH LINE	
Water well within one-quarter mile:   Yes   No   Public water supply well within one mile:   Yes   No   Depth to bottom of tresh water. ***20°   No   Depth to bottom of tresh water. **20°   No   Depth to botto	Well Drilled For: Well Class: Type Equipment:		#SI
Gas Slorage Pool kt. Air Fotary  GwW O Disposal Wildcat  Seismic; # of Holes Other  Ot	✓ Oil Enh Rec Infield ✓ Mud Rotary		
Depth to bottom of tresh water. 100-   Depth to bottom of tresh water. 100-   Depth to bottom of usable water. 200-   Depth	Gas Storage ✓ Pool Ext. Air Rotary		_
Selstmic;    if of Holes	OWWO Disposal Wildcat Cable		,,,,
Surface Pipe by Alternate:	Seismic; # of Holes Other		
Length of Surface Pipe Refuned to be set: 00   Length of Surface Pipe Required:   M N N   Length of Conductor Pipe required:   M N N N   Length of Conductor Pipe required:   M N N N   Length of Conductor Pipe required:   M N N N   Length of Conductor Pipe required:   M N N N   Length of Conductor Pipe required:   M N N N N   Length of Conductor Pipe required:   M N N N N N N N N N N N N N N N N N N	Other		
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWNO: old well information as follows:		
Projected Total Depth: 750 Formation at Total Depth: Dept		Length of Conductor Pipe required: NONE	
Original Completion Date: Original Total Depth: BARTLESVILE  Water Source for Drilling Operations:  Water Source for Premit with DWR   Will Cores be taken?  If Yes, proposed zone:  Water Source for Brilling Operation in Will K.S.A. 55 et. seq.  **  **  **  **  **  **  **  **  **		Projected Total Depth: 750	
Water Source for Drilling Operations:  Water Source for Drilling Operation Operation Drilling for Source for Drilling Source on Drilling Source for Dril	<b>1</b>	Formation at Total Depth: BARTLESVILLE	
Note: Apply for Permit #: (Note: Apply for Permit with DWR   )		• .	
Will Cores be taken?     Yes   No   No   No   No   Yes   No   Yes   No   No   No   No   No   No   No   N	Directional, Deviated or Horizontal wellbore?	Well   ✓ Farm Pond Other	
Approval Dube 15: 2-7-2006  AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well-will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office wile notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  In the provided of the surface prior and the district office and the first office on the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Approved by STQ 2.7. BY 06 LATER STQ 4.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit Brugging report (CP-4) after plugging is completed:  Obtain writen approval before disposing or injecting salt water.  If this permit	If Yes, true vertical depth:	DWR Permit #:	
Approval Date 15: 2-7-206  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et, seq  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the best of my knowledge and belief.  Part KCC Use ONLY  API # 15 - OG   29 36 3 - OG   10   10   10   10   10   10   10   1		(Note: Apply for Permit with DWR )	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq	1 - 1	Will Cores be taken? Yes ✓	No
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq	Approval Date 15: 2-7-2006	If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well-will comply with K.S.A. 55 et. seq  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 1, 2006 Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of the days of spud date;  File Completion Form ACO-1 within 120 days of the days of spud da	Exercise Date (5: 8-7 2-5)	ΠΔΛΙΤ	
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Inhereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 1, 2006 Signature of Operator or Agent:  Minimum surface pipe required On Post of Rest per Ait. Price Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date: Date: The approved below and return to the address below.			
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall</i> be <i>set</i> by circulating cement to the top; in all cases surface pipe <i>shall</i> be <i>set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Ihereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 1, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OG		agging of this from this comply that records so on source	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 1, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OG			
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 1, 2006  Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:  Date:  Date:  Signature of Operator or Agent:  Date:  Da	•	ch drilling rig:	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 1, 2006  Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to filed proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:			
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 1, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OG   -29 36 3 - OG GO    Conductor pipe required   O N 2   feet    Minimum surface pipe required   20   feet    Approved by: CT 2. The GO   LT P2. 8 - OG    This authorization expires: 8.7 29 - OG   LT P2. 8 - OG    This authorization void if drilling not started within 6 months of approval date.)  Spud date:   Agent:   Agent:    Spud date:   Agent:   Date:    Signature of Operator or Agent:    Well Not Drilled - Permit Expired    Signature of Operator or Agent:    Date:   Date:    With a policy and return to the address below.    Well Not Drilled - Permit Expired    Signature of Operator or Agent:    Date:   Date:    Date:   Date			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 1, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OG   - 29 36 3 - 00 00  Conductor pipe required N O N = feet  Minimum surface pipe required N O N = feet  Approved by RT 2. 7 DR OG   RT P2. 8 - 06  This authorization expires: 8.7.70			<b>;</b> ;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 1, 2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OG   - 29 36 3 - oG GC)  Conductor pipe required No No Feet per Ait. Of the acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:			
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 1, 2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OG \ - 29 36 3 - OG GC  Conductor pipe required \ O \ N \ E feet  Minimum surface pipe required \ 20 feet per Ait. \ 9			tina
For KCC Use ONLY  API # 15 - OG   - 29 3 6 3 - 06 0 0    Conductor pipe required   N O N E   feet    Minimum surface pipe required   20   feet per Ait. 1 \$\frac{1}{2}\$ Approved by: \( \frac{1}{2} \) \( \frac{1}	, , , ,		9
For KCC Use ONLY  API # 15 - OG   - 29 3 6 3 - 06 0 0    Conductor pipe required   N O N E   feet    Minimum surface pipe required   20   feet per Ait. 1 \$\frac{1}{2}\$ Approved by: \( \frac{1}{2} \) \( \frac{1}	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY  API # 15 - O6   - 29 36 3 - o6 00    Conductor pipe required N O N = feet  Minimum surface pipe required 20   feet per Ait. (1) = Approved by: RT 2.7.7.97.06   RT P2.8-o6    This authorization expires: 8.7.79.06   RT P2.8-o6    This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Agent: Approval date: Date: Date: Date: Approval of the proval date.	$\propto$	10001	
For KCC Use ONLY  API # 15 - OO - 29 36 3 - OO OO  Conductor pipe required N O N = feet  Minimum surface pipe required 20 feet per Ait. 1    Approved by: RT 2.7.7.97.06 IRT P 2.8 - OC  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  API # 15 - OO - 29 36 3 - OO OO  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date: Date:	Date: February 1, 2006 Signature of Operator or Agent:	Title: Secretary	
For KCC Use ONLY  API # 15 - OO - 29 36 3 - OO OO  Conductor pipe required N O N = feet  Minimum surface pipe required 20 feet per Ait. 1    Approved by: RT 2.7.7.97.06 IRT P 2.8 - OC  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  API # 15 - OO - 29 36 3 - OO OO  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date: Date:		Pamember to:	
API # 15 - OG   - 29 36 3 - OG (IC)  Conductor pipe required   N O N E   feet  Minimum surface pipe required   20   feet per Ait. (1) \$  Approved by: RT 2 . 7 . 9	For KCC Hea ONLY		
Conductor pipe required NoNE feet  Minimum surface pipe required 20 feet per Ait. 19  Approved by: RT 2.7.7.7.7.06 IRT P2.8-06  This authorization expires: 8.7.7.7.06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date: Page attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	.,	~
Conductor pipe required No No feet  Minimum surface pipe required 20 feet per Ait. 19  Approved by: RT 2.7.7.97.06 IRT P2.8.06  This authorization expires: 8.7.09.06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	74.17	, , ,	14
Approved by: RTR 2.7-04 06 IRT P2.8-06  This authorization expires: 8.7-04 06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date:		•	İ
This authorization expires: 8.7-09-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date:			٠.,
This authorization expires: 8.7-09-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date:	Approved by: RJR 2. 7:04-06 [KJ P2. 8-06]	- Obtain written approval before disposing or injecting salt water.	
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date: Agent: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date: Date:	This authorization expires: 8.7-09-06		0,
Spud date: Agent: Signature of Operator or Agent: Date: Date: Agent: Signature of Operator or Agent: Date: Agent: Agent: Date: Agent: Date: Date: Agent: Date: Agent: Agent: Date: Date: Agent: Date: Date: Agent: Date:		check the box below and return to the address below.	
Date:		Well Not Drilled - Permit Expired	!
	Spud date: Agent:		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Date:	-μ
	Mail to: KCC - Conservation Division, 130 S	S. Market - Room 2078, Wichita, Kansas 67202	Ly