For KCC			٠,	13-	06
Effective	Date:		_		
District #			<u>~</u>		
		(A)			

# Kansas Corporation Commission Oil & Gas Conservation Division

December 2002
Form must be Typed
Form must be Signed

Must be approved by KCC five (	ENT TO DRILL All blanks must be Filled
	5) days prior to commencing well
	Spot E/2 E/2 NE
Expected Spud Date February 10, 2006 month day year	
OPERATOR: License# 30483	1320 feet from N / S Line of Section
Name: Kremeier Production & Oprtating	
Address: 3183 us hwy 56	Is SECTIONX_Regular irregular?
City/State/Zip: Herington KS 67449	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Les Kremeier	County: Chase
Phone: 785-366-6249	Lease Name: Mushrush-Miller Well #: 2
CONTRACTOR: License# 32548	Field Name: Koegeboehn
Name: Kan-Drill	Is this a Prorated / Spaced Field?
Mane,	Target Formation(s): Viola
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 390
☑ Oil ☐ Enh Rec ☑ Infield ☑ Mud Rotary	Ground Surface Elevation: 1347 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 80 feet  Depth to bottom of usable water: 180 feet
Other	·
	Surface Pipe by Alternate: / 2 1 2  Length of Surface Pipe Planned to be set: 200 feet
If OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator.	Projected Total Depth: 2175
Well Name:	Formation at Total Depth: viola
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? X Yes No
XUNITINFO ATT.	If Yes, proposed zone:
X Ottot Constant	_
ACCI	DAVIT PA
AFFII	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plants	DAVIT gging of this well will comply with K.S.A. 55 et. seq.
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

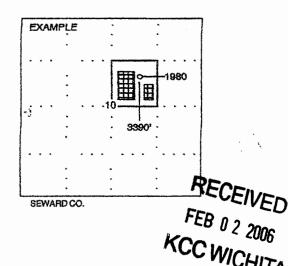
Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 Operator: Kremeier Production & Operating Lease:Mushrush=Miller Well Number:2 Field: Koegeboehn Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE 1/4	Location of Well: County: Chase  1320
	Section corner used:   NE   NW   SE   SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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## in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- The distance to the nearest lease or unit boundary line.
   If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CEIVED

· FEB 0 8 2003

KCC WICHITA