For KCC Use: 2.13-06 Effective Date: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FFB 0 8 2006

RECEIVED

Form C-1 December 2002 Form must be Typed

| SGA? Yes X | No | Must be a | NOTICE OF IN oproved by the K.C.C. f | Form must be five (5) days prior to commencing CC WICHITA All blanks must | e Signed be Filled |
|--|--|---|--|--|--|
| | | • | , | ROC WICHIA | |
| Expected Spud Date | 2 | 25 | 2006 | | East |
| | month | glay | year | | West Wes Wes |
| ODERATOR: Linear | | | | 910 feet from N/ S Line of Section | |
| OPERATOR: License | | TING COMPANY | | feet from 🔀 E / 🗌 W Line of Section | |
| | | ARSON ENGINE | | Is SECTION X Regular Irregular? | |
| Address: 56 | 62 WEST HIGH | NAY 4 | | | |
| City/State/Zip: O | LMITZ, KS 6756 | 4-8561 | | (Note: Locate well on the Section Plat on Reverse Side) | |
| Contact Person:T | OM LARSON | | | County: LANE | |
| Phone: (6 | 320) 653-7368 | | | Lease Name: NEIL Well #: 1-28 | |
| | | ./ | | Field Name: WILDCAT | |
| CONTRACTOR: Licen | | <u> </u> | | | ⊠ No |
| Name: MURFIN DRI | ILLING COMPAI | NY, INC. | | Target Formation(s):L-KC, MARMATON | |
| 144 # 5 *# 1.5 | | | . | Nearest Lease or unit boundary: 500' | |
| Well Drilled Fo. ⊠ Oil □ E | | <i>Well Class:</i> ☐ Infield | Type Equipment: | | feet MSL |
| = = | torage | Pool Ext. | Mud Rotary ☐ Air Rotary | Water well within one-quarter mile: Public water supply well within one mile: Yes | No No |
| Owwo Di | • | ☑ Fool Ext. ☑ Wildcat | Cable | Public water supply well within one mile: Depth to bottom of fresh water: 180 | □ 140 |
| Seismic; | | Other | ☐ Cable | Depth to bottom of resh water: 1350 , | |
| Other | # OI Holes | Other | | Surface Pipe by Alternate: 1 2 2 | |
| | | | | Length of Surface Pipe Planned to be set: 250' | |
| If OWWO: old well info | ormation as follow | vs: | | Length of Conductor pipe required: | |
| Operator: | | | | Projected Total Depth: 4650' | |
| Well Name: | | | | Formation at Total Depth: MISSISSIPPI | |
| Original Comple | etion Date: | Original To | tal Depth: | Water Source for Drilling Operations: | |
| | | | | ☐ Well ☐ Farm Pond Other <u>WATER HAULER</u> | |
| Directional, Deviated or | r Horizontal well | oore? | 🗌 Yes 🛛 No | DWR Permit #: | |
| If yes, true vertical dept | th: | | | (Note: Apply for Permit with DWR () | _ |
| Bottom Hole Location: | | | | Will Cores Be Taken? | ⊠ No |
| KCC DKT#: | | | 1. / | If yes, proposed zone: | |
| The condensioned bounds | | | | FFIDAVIT | |
| It is agreed that the follow | • | • | | g of this well will comply with K.S.A. 55-101, et. seq. | |
| The minimum ar through all unco If the well is a dr The appropriate If an ALTERNAT Or pursuant to A must be complet | poproved Notice of mount of surface of mount of surface of mount of surface of his population of the population of the mount of the mou | f Intent to Drill sh pipe as specified rials plus a minim ment between th I be notified befor ON, production p astern Kansas su vs of spud date or | all be posted on each dri below shall be set by ci um of 20 feet into the und e operator and the distric re well is either plugged of ipe shall be cemented frou rface casing order #133,000 the well shall be plugged | derlying formation; to office on plug length and placement is necessary <i>prior to plugging</i> ; or production casing is cemented in; om below any usable water to surface within 120 days of spud date. 891-C, which applies to the KCC District 3 area, alternate II cementing d. In all cases, NOTIFY district office prior to any cementing. | |
| I hereby certify that the | e statements mad | ie nerein are true | and to the best of my kn | owledge and belief. | |
| Date: 02/04/200 | 06 Signa | ture of Operator | or Agent: | Title: PRESIDENT | |
| | | | | Remember 19: | |
| For KCC use ONL API # 15 - O Conductor pipe required Minimum surface pith Approved by: | $\frac{\sqrt{-27}}{\text{puired}}$ $\frac{\sqrt{8}}{\sqrt{8}}$ | 200 | feet per Alt | File Drill Pit Application (Form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. | 28 1 |
| This authorization | | | nths of effective date.) | - If this permit has expired (See: authorized expiration date) please | 8 |
| (Triis authorization ve | o.a n oming not s | | or on only or date.) | check the box below and return to the address below. Well Not Drilled – Permit Expired | |
| Spud date: | | Agent: | | Signature of Operator or Agent: | 0 |
| | | | | Date: | 2 |
| | Mail to | : KCC - Conse | ervation Division 130 S. | Market - Room 2078, Wichita, Kansas 67202 | 2 |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - | | | | Location of \ | Well: County: LA | NE | | | |
|----------------------------------|-------------------|-------------------------------------|---|--|------------------|-------------|-------------|------------|--|
| Cherator: A Di | ISON OPERATIN | IG COMPANY SON ENGINEERING, INC. | | 91 | 10 feet f | rom 🖾 N / 🗆 | S Line of S | Section | |
| Lease: | | OON ENGINEERING, INC. | | | | rom 🛛 E / 🗌 | | | |
| Well Number: | | | | | Twp18S | | _ | ast 🛛 West | |
| Field: | | | | | | | _ | _ | |
| | | | | Is Section: | Regular or [| Irregular | | | |
| Number of Acre | s attributable to | well: 40 | | | | | | | |
| QTR / QTR / QTR of acreage: NE/4 | | | | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | | | | |
| | | (Show location of the well at | PLAT nd shade attributable ne to the nearest leas | | | ells.) | | | |
| LA | NE COUNTY | | 9 | 10' | | | | | |
| | | | | 0- 4 | 5 ∞′ | | | | |
| | | | | | EXAMPLE | | | | |
| | | | | | | | | | |
| | | 28- | | | | 10 | 1980' | | |
| | | | | | | 3390' | | | |
| | | | | | | | | | |
| | | | | SEWARD CO. | : | : | | | |
| | | | | | | | | | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling location.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).