

PERMIT EXTENSION

For KCC Use: 8.13.05
Effective Date:
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

AUG 08 2005

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date: month day year

OPERATOR: License# 6142
Name: Town Oil Company, Inc.
Address: 16205 W. 287th St.
City/State/Zip: Paola, Kansas 66071
Contact Person: Lester Town
Phone: 913-294-2125

CONTRACTOR: License# Company Tools
Name:

Well Drilled For: Well Class: Type Equipment:
[X] Oil [] Enh Rec [X] Infield [] Mud Rotary
[] Gas [] Storage [] Pool Ext. [X] Air Rotary
[] OWWO [] Disposal [] Wildcat [] Cable
[] Seismic; # of Holes [] Other
[] Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot: SE SE NW NW Sec. 8 Twp. 16 S. R. 21
4125 feet from N / [X] S Line of Section
4125 feet from [X] E / [] W Line of Section
Is SECTION XX Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Franklin
Lease Name: S. Fiehler Well #: 36
Field Name: Paola-Rantoul
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Bartlesville
Nearest Lease or unit boundary: 1155

Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 [X] 2
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe required: None
Projected Total Depth: 700
Formation at Total Depth: Bartlesville
Water Source for Drilling Operations: Well Farm Pond Other X
DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

Permit Extension - Request Received 2/8/06

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-5-05 Signature of Operator or Agent: Roberta Town Title: Agent

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:
Date:

For KCC Use ONLY
API # 15 - 059-25088-0000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. (2)
Approved: DSP 8-8-05 / DSP 2-8-06
This authorization expires: 2-8-06 / 8-8-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED

FEB 08 2006

KCC WICHITA

8 16 2/E