For KCC Use: Effective Date:__ District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

SE NE Sec 22 Twp 265 S. R. 17 West Mean Me	Must be approved by KCC five	(5) days prior to commencing well Shiloh	riilea
PPERATOR: Licenses 33583	Expected Spud Date 8/1/05	•	East
Section Sect		10.10	
Name: Authoritied Bay (1954) Intel Authorities (1956) Easter Ave, 58 - 1000 City/State/Cip. Centermeia. CO 80112 CANASS CORPORATION COMMISSION FEB 1 0 2006 Country: Allen & Locate were on the Section Plat on reverse side) Country Allen & Violation on Proceedings of the Country Allen & Violation on Proceedings o	OPERATOR: License# 33983		
Mode: Locate well on the Section Plat on reverse side)	Name: Admiral Bay (USA) Inc. 14550 F Faster Ave. Ste. 1000 RECEIVED	le SECTION Regular Irregular?	n
Country Sanet Johnson FEB + 10 2006 Country Sanet Johnson Sanet			
CONSERVATION DIVISION Name: Humbold:Chanute See Name: Leadd Well #; 9-22	City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)	
CONSERVATION DIVISION Name: McGOWAR Drilling Well Diffect For: Well Agas: Fige Equipment: Oil Can File Infield Much Biotary Pool Est. Feet Miss. Water Well within one-quarter mile: Ves No Name: Humboldt-Chanute Infield Water Rotary Pool Est. Poo	Phone: 303-227-7016	Losso Names Ladd Well # 8-22	
Second Field? Leanses 9700 Leanses 1700 Lea			
Name: Mode Drilled For Weil Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Owbo Disposal Widecat Cable Depth to bottom one-quarter mile: Value No.	CONTRACTOR: License# 5700		
Nearest Lease or unit boundary: 580 FEL Ground Surface Elevation: 964 Ground Surface Surface Player Marker 100°+ Ground Surface Player Nature 100°+ Ground Surface Player 100°+ Grou	Name: MCGowan Uniling		
Ground Surface Elevation: 964 feet MSI Ground Surface Plope Depth in Ground Surface Plope Plannet to be set: 70 feet MSI Ground Surface Plope Plannet for Surface Pl	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 580 FEL	
Gas Storage Poot Ext Air Plotary Water well within one-digitare mile: Yes No No No No No No No N			t MSL
Public water supply well within one mile: Yes No No Disposal Selemic; of Holes Other Other Other Selemic; of Holes Other Other Surface Pipe by Alternate; 100°+ Surface Pipe by Alternate; 10°+ 2 Length of Lotton of tresh water; 200°+ Surface Pipe by Alternate; 1 2 2 Length of Surface Pipe by Alternate; 1 2 2 Length of Surface Pipe by Alternate; 1 2 2 Length of Surface Pipe by Alternate; 1 2 2 Length of Surface Pipe by Alternate; 1 2 2 Length of Surface Pipe Planned to be set; 20°- Length of Conductor Pipe required. Mone Projected Total Depth; 1200° Pormation at Total Depth; 12		Water well within one-quarter mile:	√No
Seismic;s of Holes Other			✓ No
Depth to bottom of usable water: 200/ Strateo Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Palaned to be set: 200 Length of Surface Pipe Palaned to be set: 200 Length of Surface Pipe Palaned to be set: 200 Length of Surface Pipe Palaned to be set: 200 Length of Surface Pipe Palaned to be set: 200 Length of Conductor Pipe required: None Projected Total Depth: 12000 Formation at Total Depth: 12000 For			
Surface Pipe by Alternate:			
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes No Bottom Hole Location: Work In Yes, true vertical depth:: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Water Source for Prilling Name Operations: Water Source for Prilling Name Operations: Water Source for Prilling Name Internation at Nate Part Name Internations: Water Source for Prillin			
Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Well V Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B* - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 are, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/09/06 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office shours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Original Treatments and expension of the submit and rev	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Original Completion Date: Original Total Depth: Mississippian Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source Source: Water Source Source Source Water Source S	Operator:		
Water Source for Drilling Operations: Water Source for Drilling Operation Drill Water Source for Drilling Operation Drill Water Source for Drilling Operation Drill With Drill In Drill Propertion on Drilling Drill Mrill Mrilling Not Brill Drill Propertion on Drilling Dri		Projected Total Depth: 1200	
Yes No Well Farm Pond Other DWR Permit #: DWR Permit #: Parm Pond Other DWR Permit #: Parm Pond Other DWR Permit #: Parm Pond DWR Parm Parm Parm Pond DWR Parm Parm Parm Parm Parm Parm Parm Parm	Original Completion Date:Original Total Depth:		
DWR Permit et DWR Permit with DWR DWR Permit with DWR Permit	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Note: Apply for Permit with DWR			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/09/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2 7 2 9 8 3 - 0 - CD Conductor pipe required	_ ·		
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For KCC Use ONLY API # 15 - 207 - 26983 - 00 - 00 Conductor pipe required	I hereby certify that the statements made herein are true and to the best o	t my knowledge and belief.	
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 207 - 26983 - 00 - 00 Conductor pipe required	Date: 2/09/06 Signature of Operator or Agent:	Johnson Title: LAND MANAG	54R <u>:</u>
Date:	API # 15 - 207 - 26 983 - 00 - 00 Conductor pipe required	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	22 26 1
		Date:	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW FEB 1 0 2006

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is Wild that a spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Allen
Operator: Admiral Bay (USA) Inc	1947 feet from VN/ S Line of Section
Lease: Ladd	580 feet from ✓ E / W Line of Section
Well Number: 8-22 Field: Humboldt-Chanute	Sec. 22 Twp. 26S S. R. 17
Number of Acres attributable to well: 80	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE NE	M Cooklan in Imagellan Innaka well down wasset arms have down
•	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW
Pi	LAT
(Show location of the well and shade attrib	utable acreage for prorated or spaced wells.)
(Show footage to the neares	st lease or unit boundary line.)
	· ·
	0 — 1947
	1947
	[
	EXAMPLE :
	580
	1980
	·
	3390'

NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;