KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL

FEB 1 0 2006 Form must be Signed

Must be approved by KCC five (5) days prior to commencing CC WICHIT Planks must be Filled	District # 4	FEB 1 0 2006 Form must be Typed
Expected Spud Date	SGA? Yes No NOTICE OF IN	TENT TO DRILL Form must be Signed (5) days prior to commercial (III) C \\ \(\)\(\)\(\)\(\)\(\)\(\)\(
Second content of the properties of the proper	must be approved by NCC live	(3) days phot to commencing the C WICHITA
OPERATOR: Licenses 492979 3-77.4 Name: STP Petroteum Development, IP Aname: STP Petroteum Development, IP Aname: STP Petroteum Development, IP Aname: Str. St. St. St. St. St. St. St. St. St. St	Expected Spud Date February 20 2006	
Address: 259 Celherine Road Contact Person, 19th Scott February Febru	month day year	C S/2 - SW - NW Sec. 21 Twp. 11 S. R. 17 West
Names STP Petroleum Development, IP Address: 2875 Center from Road Cliy/State/Tip: Hays, KS 67601 Counter Eremon, 1945 Sott Phone, 785-346-4085 CONTRACTOR: Lionnese 90-000-04445 ABVISE ON ACO-INSTITUTE INTERPRETATION FOR THE PROPERTY OF	OPERATOR: License# 33279 33729	TOUR INDIES OF COURSE
Collect Parano Note: Coate well on the Section Plat on reverse side) Contract Crans. Uponses: \$0.20048455 AbVISS ON ACCIONATION. Library 1. Contract Parano Note: Coate Note: Abviss on Note: County Ellis County El	Name: STP Petroleum Development, LP	reet from L / W Line of Section
Contractors. Licenses 82-300-8445 All VISE on ACO-Institute of the Contractors of the C	Address: 2261 Catherine Road	Is SECTION Regularirregular?
Phone: RES-346-4085 CONTRACTOR: Loonses \$0.300.6445 ANU.SE ON ACO. Name: RUST RE CENSED BY KCC Well Diffeed For: Well Class: Type Equipment: Oil	City/State/Zip: Hays, KS 67601	
CONTRACTOR: Locases #2000 6445 AWI SE ON ACO- Name: Bernis-Shutts Sin bias Ported of Spead Field? Yes No Well Drilled For Well Class: Type Equipment: Yes Transport of Spead Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary. 3300 Ground Struck Soliente: Solient	Contact Person Josh Scott	County: Ellis
CONTRACTOR: Lionase Lorente Lore		Lease Name: Hadley Well #:4
Well Drilled For Well Class: Type Equipment:	CONTRACTOR: License# 20.202 5113 ADVISE ON ACO-	
Nearest Lease or unit boundary; 3307 Section Secti	Name: MUST BE LICENSED BY KCC	is this a Prorated / Spaced Field? Tempt Formation(s): Arbuckie
Ground Surface Elevation. 1887 feet MSL		Nearest Lease or unit boundary: 330'
Selismic; solitors Storage Pool Ext. Air Rotary Water well within one-quarter mile: ves No No Selismic; solitors Other Ot		
GMWO Disposal Wildcat Cable Selsimic; s of Holes Other Other Other Other Selsimic; s of Holes Other		Water well within one-quarter mile: Yes ✓ No
Selsmic; # of Holes		Public water supply well within one mile:
Converted to the proper of the price of th		Depth to bottom of fresh water: 350 180
Surface Pipe by Alternate:		Depth to bottom of usable water: 500 750
Operator: Winkler & Roch Engr. Co. Well Name: Hadley #2 Original Completion Date: 6-23-1940 Original Total Depth: 3410 Directional, Deviated or Horizontal wellbore?	Other	Surface Pipe by Alternate: 2 1 2
Projected Total Depth: 3480 Projected Total Depth: 3410 Projected Total Depth: Arbuckle Water Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 deys of spud date. Or pursuant to Appendix B*- Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of must have been produced by a feet prior to very certification of	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Water Source for Drilling Operations: DWR Permit #: Water Source for Drilling Operations: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Water Source for Drilling Operations: DWR Permit #: Water Source for Drilling Operation	Operator: Winkler & Koch Engr. Co.	
Water Source for Drilling Operations: Wate	Well Name: Hadley #2	
Well Farm Pond Other DWR Permit #: Well Well Farm Pond Other DWR Permit #: Well Well Well	Original Completion Date: 6-23-1940 Original Total Depth: 3410	Tomation at total Deptilia
DWR Permit #: DWR Permit #:	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location:		
Will Cores be taken? Yes No No No No No No No N	•	p
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Title: President For KCC Use ONLY API # 15 - O 5 1 ~ O 5 7 9 9 - GO 70 Conductor pipe required N ONE feet Minimum surface pipe required Approved by: D 2 13 06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Title: President Title: President Remember to: - File Drill Pit Application (form CDP-1) with intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	, ,	
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Spud date: Agent: Signature of Operator or Agent: Date:	,	
Date:		
~	Spud date: Agent:	
	Mail to: KCC - Concernation Division 120	-



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 10, 2006

Mr. Josh Scott STP Petroleum Development, LP 2261 Catherine Rd Hays, KS 67601

RE: Drilling Pit Application

Hadley Lease Well No. 2 NW/4 Sec. 21-11S-17W Ellis County, Kansas

Dear Mr. Scott:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Environmental Protection and Remediation Department

cc: H Deines