For KCC Use: 2-18-06
Effective Date: 3
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date February 13, 2006	Spot Spot
month day year	NE4 - NW4 - SE4 Sec. 34 Twp. 28 S. R. 14 West
OPERATOR: License# 33342	2200
Name: Blue Jay Operating, LLC	feet from N / S Line of Section 1500 feet from E / W Line of Section
4916 Camp Bowie Blvd., Suite 204	Is SECTION _✓_RegularIrregular?
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bob McNew	County: Wilson
Phone: 918-625-4180	Lease Name: Oneal Well #. A-2
•	Field Name: Cherokee Basin Coal Gas
CONTRACTOR: License# 33539	Is this a Prorated / Spaced Field?
Name: Cherokee Wells, LLC	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 340'
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 867' feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:Yes ✓ No
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 200+
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1350'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? Yes ✓ No
NOO DAT III.	
	If Yes, proposed zone:
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
	feet from N / S Line of Section 1500 feet from F E / W Line of Section
Lease: Oneal Well Number: A-2	Sec. 34 Twp. 28 S. R. 14 VEast Wes
Field: Cherokee Basin Coal Gas	Sec Iwp S. H V East wes
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NE4 - NW4 - SE4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

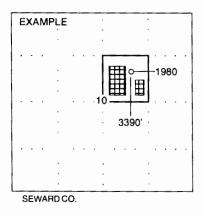
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED *ANSAS CORPORATION COMMISSION

FEB 1 3 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).