For KCC Use: 2 - 18 - 06
Effective Date: 3
District #
SGA2 Vee V No.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

PERATOR: License# 33342  ame: Blue lay Operating. LLC  defess: 4916 Camp Blowe Blow. Suite 2044  ls SECTION	### SEATOR: Licenses 3342 ### Seat		
FERATOR: Licenses 33532  ane: Bits Jay Operating, LLC  and Ferating Bowe Bitws, Sulls 204  lys State Type 1 Month. 7x 76107  ontand Parsans. Bits Michae  ONTRACTOR: Licenses 33539  ONTRACTOR: Licenses 491 on the Section Plat on reverse elide)  ONTRACTOR: Licenses 491 on the Section Plat on reverse elide)  ONTRACTOR: Licenses 491 on the Section Plat on reverse elide)  ONTRACTOR: Licenses 491 on the Section Plat on reverse elide)  Lass Name: Oneal III  Investigation of the Section Plat on reverse elide)  Causity: Wills Censes 491 on the Section Plat on reverse elide)  Causity: Wills Censes 491 on the Section Plat on reverse elide)  Conductor Plate required: Nove III  Investigation of the Section Plat on reverse elide)  Conductor Plate required: Nove III  Investigation of the Section Plat on required Nove III  Investigation of the Section Plat on Reverse elide  Conductor Plate required: Nove III  Investigation of the Section Plat on Reverse elide  In	Sec.   West	Expected Spud Date February 13, 2006	Spot
### PERAFOR: License# 305.09  ### Class: \$410 Came lowe low. Sub: 204    didess_410 Came lowe low. Sub: 204   didess_410 Came lowe low. Sub: 204   didess_410 Came lowe low. Sub: 204   Mole: Locate well on the Section Plat on reverse side.)   Caurity, Wilson.   Mole: Locate well on the Section Plat on reverse side.)   Caurity, Wilson.   Caurity, Wilson.	SECTION   Get from   E   White of Section   SECTION   Electron   E   White of Section   SECTION   Electron   E   White of Section   SECTION   Electron   E   White of Section   E	. / ` '	·····
direction   Section   Se	Is SECTION   Regular   Irregular   Irreg	DPERATOR: License# 33342	leet from V V S Line of Section
Mote: Locate well on the Section Plan on reverse side)	Water Locate well on the Section Plat on reverse side)   Moter Locate well on the Section Plat on reverse side)   Intel Persons Bib Metlew   One, 1988294180   County, Williac   Well Drilled For.	Name: Blue Jay Operating, LLC	
County, Willson  County of Adams of dolling or sared within a months of ap	County: Willson  Well s.A.3  Field Name: Cherokee Basin Coal Gas  Is his a Prosted / Spaced Field?  Target Formation(s): Mississippian  Namest Lease or unit boundary: 960  Formation Standare Elevation: 1980  Ground Studers Elevation: 1980	Address: 4916 Camp Bowle Blvd., Suite 204	is SECTIONHegularIrregular?
Lase Name: Oneal   Spaced Field?   Spaced Fi	Lease Name: Oneal Well # A3  DNTRACTOR: Locenses 335399  Mel Drilled For: Well Class: Type Equipment:  Well Start Lease or und boundary; 6607  Rearest Lease Rearest Rearest	City/State/Zip:	
Special Name   Chronkee Basin Coal Gas   Sinch Name   Chronkee Basin Coal Gas   Sinch Name   Chronkee Wells, LLC   Sinch Name   Special Spec	File Name   Cherokee Basin Coal Case   wes \infty No   No   No   No   No   No   No   No	Contact Person: Bob McNew	County: Wilson
Some Cherokes Wells, LLC  Well Dniked For: Well Class: Type Equipment: Out	In this a Prorietor   Spaced Field?   ves   No   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Namest Lease or unit boundary, 1600   Target Formation(s): Mississippoan   Target Formati	Phone: 918-625-4180	Lease Name: Oneal Well #: A-3
### Approved Wells, LIC  ### Well Driked For:   Well Class:   Type Equipment:   Wall Polary   Disposal   Storage   Pool Ext.   Var Rotary   Wall Class:   Winder   Cable   Seamic:   of Holds   Winder   Cable   Disposal   Walter supply well within one quarter mile:   Wes	Mell Drilled Fo:   Well Class:   Type Equipment:   Nearest Lease or unit boundary: 6607   Ground Sufface Elevation: 1807   feet MSL   Water well within one-quarter mile:   1   2   2   2   No   No   No   No   No	CONTRACTOR: Licensett 33539	
Name   Committee   Name   Na	Well Drilled For:   Well Class:   Type Equipment:   Names Lase or unit boundary:   6600   Ground Surface Elevation:   1880   Ground Surface Elevation:   1	Iame: Cherokee Wells, LLC	
Oil   Enh Rec   Infield   Mud Rotary   Ground Sufface Elevation.   1802   Test MSL   Water well within one-quarter mile:   Ves   No   Depth to bottom of usable water.   1004   Ves   No   De	Ground Surface Elevation; 18897   feet MSL   Mud Rotary	laille.	
Sas Storage   Pool Ext.   Cable   Pool Ext.   Cable   Public water supply well within one mile:   Yes   No   Pool Ext.   Cable   Public water supply well within one mile:   Yes   No   Pool Ext.   Cable   Public water supply well within one mile:   Yes   No   Pool Ext.   Cable   Public water supply well within one mile:   Yes   No   Pool Ext.   Yes	Value   Infinite   Value   Infinite   Value	Well Drilled For: Well Class: Type Equipment:	
Water well within one-quarter mile:   Yes   No   OWN   Disposal   Wilcoat   Cable   Wilcoat   Cable   Other   Depth to bottom of tresh water. 100*   Open to the common	Gas   Storage   Pool Ext.   Air Rotary   Water well within one quarter mile:   Yes   No   Owlow   Ow	Oil Enh Rec / Infield Mud Rotary	
OWNO   Disposal   Wildcat   Cable   Public water supply well within one mile:   Yes   No Depth to bottom of tresh water:   1000   Disposal   Grant   Disposal   Dispo	Sejamic		
Depth to bottom of fresh water: **Depth to bottom of usable water: **Depth to be user: **Depth to bottom of usable water: **Depth to bottom of usable water: **Depth to be user: **De	Depth to bottom of fresh water:		
Other   Surface Pipe by Miternate:	Other Surface Pipe by Nationate:		
Surface Pipe by Alternate:	Surface Pipe by Alternate: 1		Depth to bottom of usable water: 200+
Operator:  Well Name: Original Completion Date: Original Completion Da	Length of Conductor Pipe required.   Name		
Operator:  Well Name: Original Completion Date: Original Completion Da	Length of Conductor Pipe required.   Name	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Original Completion Date: Original Total Depth: Mesissispian  Water Source for Drilling Operations: Will of Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR   )  Will Cores be taken? If Yes, proposed zone: RECEIVED  the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. AMS & CORPORATION COMMISSION is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases OBSENTATION WIGHTA, KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order 4133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and of the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 20 5 - 26 36 6 00 00 10 10 10 10 10 10 10 10 10 10 10	Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required: None
Water Source for Drilling Operations:  Water Source for Drilling Operation Drill;  Face Cuser Source Water Source Formation of the Source Sour	Water Source for Drilling Operations:    Well   Farm Pond Other	Well Name: Projected Total Depth: 1350'	
Water Source for Drilling Operations:  West   Farm Pond   Other    West   Sussemble   Farm Pond   Other    West   Farm Pond   Other    West   Sussemble   Farm Pond   Othe	Water Source for Drilling Operations:    Well   Farm Pond Other	Mississipping	
Ves, true vertical depth::    DWR Permit #:   (Note: Apply for Permit with DWR   )   Ves	DWR Permit #:     DWR Permit #:     (Note: Apply for Permit with DWR   )		Water Source for Drilling Operations:
OCD INT #: Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. AMSAS CORPORATION COMMISSION is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases CNNERVATION POWENCY WICHITA, KS  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix: "B'- Easterm Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY API # 15 - 26 36 6 00 00 10 10 10 10 10 10 10 10 10 10 10	Will Cores be taken?   Yes   No   Yes   No   Yes   No   Yes   No   Yes   No   Yes   No   Yes   Yes   No   Yes		Well Farm Pond Other
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED	AFFIDAVIT  AFFIDAVIT  RECEIVED  Rece	Yes, true vertical depth:	DWR Permit #:
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Minimum surface pipe required	Minimum surface pipe required feet per Alt. 2  Approved by: 2-13-06  This authorization expires: 3-13-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	he undersigned hereby affirms that the drilling, completion and eventual plis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the specified before well is either plug to the specifie	FEB 1 3 2006  The drilling rig;  If by circulating cement to the top; in all cases CINERVATION DIVISION  The underlying formation.  It is is is is is in a case constant to the top; in all cases constant to the production of the underlying formation.  It is is in a case constant to the top; in all cases constant to the case
Approved by: 2-13-06  This authorization expires: 3:13-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent: Signature of Operator or Agent:	Approved by: P 2-13-06  This authorization expires: S-13-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date: Date: Date: Date: Date: Date:	the undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill are the drill are the drill and the drill are th	FEB 1 3 2006  The drilling rig;  It by circulating cement to the top; in all cases CINERVATION DIVISIONAL WICHITA, KS instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
This authorization expires: 8:13:06 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 8 · 13 Db  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:	the undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an expectation of the post of the post of the post of the post of the second of the post of the post of the second of the post of the po	FEB 1 3 2006  The drilling rig;  If by circulating cement to the top; in all cases Corporation Commission is underlying formation.  It is circulating cement to the top; in all cases Conservation Division is underlying formation.  It is circulating cement to the top; in all cases Conservation Division is it is underlying formation.  It is circulating cement to the top; in all cases Conservation Division is underlying formation.  It is circulating cement to the top; in all cases and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
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	Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be</i> posted on each and the drill unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the	FEB 1 3 2006  The drilling rig; If by circulating cement to the top; in all cases in the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
Operator: Blue Jay Operating, LLC	
Lease: Oneal	1980 feet from N / S Line of Section 1980 feet from E / W Line of Section
Well Number: A-3	Sec. 29 Twp. 28 S. R. 14 VEst
Field: Cherokee Basin Coal Gas	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C - NW4 - SE4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

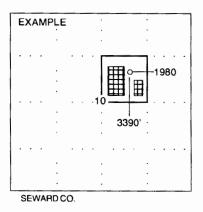
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
\*ANSAS CORPORATION COMMISSION

FEB 13 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).