For KCC	Use:	2-	18	.06
Effective	Date:		-2-	
District #			<u> </u>	
SGA?	Yes	X No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

February 13, 2006		
Expected Spud Date month day year	Spot	_
	Sec Iwp S. R Jwest	
OPERATOR: License# 33342	leet from V N / S Line of Section	
Name: Blue Jay Operating, LLC	teet from ✓ E / W Line of Section	
Address: 4916 Camp Bowie Blvd., Suite 204	Is SECTIONRegularIrregular?	
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)	
Contact Person. Bob McNew	County: Wilson	_
Phone: 918-625-4180	Lease Name: Oneal Well #: A-7	
33539	Field Name: Cherokee Basin Coal Gas	_
CONTRACTOR: License# 33539 Name: Cherokee Wells, LLC	Is this a Prorated / Spaced Field?	0
Name: Strotter Proto, 220	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	_/
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 902' feet MSI	
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes ✓ No	0
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	0
Seismic:# of Holes Other	Depth to bottom of fresh water: 100+	_
	Depth to bottom of usable water: 200+	_
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1350'	-
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	-
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	_
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes ✓ No	<u>~_</u>
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	<u></u>
	Will Cores be taken? If Yes, proposed zone: RECEIVED	-
AFFI	Will Cores be taken? If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMIS	-
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:		
Operator: Blue Jay Operating, LLC			
Lease: Oneal	feet from N / S Line of Section 330' feet from F E / W Line of Section		
Well Number: A-7	Sec. 32 Twp. 28 S. R. 14 ✓ East West		
Field: Cherokee Basin Coal Gas			
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular		
QTR / QTR / QTR of acreage:NE4NE4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

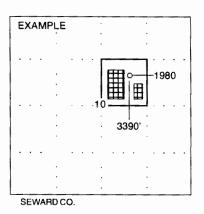
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).