For KCC Use: 2-1-8-06
Effective Date: 3
District # SCA2 SA2 SA2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Soud Date	
Expected Spud Date February 13, 2006 month day year	Spot Fast /
, ,	SW4 SE4 SW4 Sec. 28 Twp. 28 S. R. 14 West
OPERATOR: License# 33342	leet from N / V S Line of Section
Name: Blue Jay Operating, LLC	feet from E / V W Line of Section
Address: 4916 Camp Bowie Blvd., Suite 204	Is SECTIONRegularIrregular?
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bob McNew	County: Wilson
Phone: 918-625-4180	Lease Name: Oneal Well #: A-8
CONTRACTOR: License# 33539	Field Name: Cherokee Basin Coal Gas
Name: Cherokee Wells, LLC	Is this a Prorated / Spaced Field?
Name.	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 946' feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 200+
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1350'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
Operator: Blue Jay Operating, LLC	330' feet from N / V S Line of Section
Lease: Oneal	1500 feet from E / W Line of Section
Well Number: A-8	Sec. 28 Twp. 28 S. R. 14 ✓ East West
Field: Cherokee Basin Coal Gas	
Number of Association while to wall	Is Section: 🗸 Regular or 🗌 Irregular
Number of Acres attributable to well: OTR / OTR of acreage: SW4 - SE4 - SW4	
QTR / QTR / QTR of acreage: SW4 - SE4 - SW4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW
(Show location of the well and shade attrib	LAT utable acreage for prorated or spaced wells.) st lease or unit boundary line.)
	RECEIVED
	*ANSAS CORPORATION COMMISSION
	FEB 1 3 2006
· · · ·	CONSERVATION DIVISION
	WICHITA, KS
	• • • • • • •
	EXAMPLE
28	
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15.000	
1500':	
336	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).