For KCC Use: 2-18-01
Effective Date: 3
District # No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

widst be approved by NOC live		
Expected Spud Date February 13, 2006	Spot   √ Ea	ıst
month day year	SW4 SW4 SE4 Sec. 4 Twp. 29 S. R. 14 W	est
OPERATOR: License# 33342	330feet from N / ✓ S Line of Section	
Name: Blue Jay Operating, LLC	2310'feet from	
Address: 4916 Camp Bowie Blvd., Suite 204	Is SECTION ✓ RegularIrregular?	
City/State/Zip: Fort Worth, TX 76107		
Contact Person: Bob McNew	(Note: Locate well on the Section Plat on reverse side)  County: Wilson	
Phone: 918-625-4180	Lease Name: Pekrul Well #: A-3	
Phone:	Field Name: Cherokee Basin Coal Gas	
CONTRACTOR: License# 33539		
Name: Cherokee Wells, LLC	Is this a Prorated / Spaced Field?  Yes  Yes	No
	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
Oil Enh Rec  Infield  Mud Rotary	Ground Surface Elevation: 862' feet M	
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes ✓	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water: 200+	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1350'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:		
ii rea, tide vertical deptili.	DWR Permit #:	
Bottom Hole Location:		
Bottom Hole Location:	(Note: Apply for Permit with DWR	No
		No
Bottom Hole Location:  KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ If Yes, proposed zone: ☐ RECEIVE	D
Bottom Hole Location:  KCC DKT #:  AFF	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ If Yes, proposed zone: ☐ RECEIVE **ANSAS CORPORATION**	D
Bottom Hole Location:  KCC DKT #:  AFF  The undersigned hereby affirms that the drilling, completion and eventual p	(Note: Apply for Permit with DWR ☐)  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  **ANSAS CORPORATION of this well will comply with K.S.A. 55 et. seq.	D Commissio
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
Operator: Blue Jay Operating, LLC	330feet from N / S Line of Section
Lease: Pekrul	2310' feet from 🗸 E / W Line of Section
Well Number: A-3	Sec. 4 Twp. 29 S. R. 14 Fast West
Field: Cherokee Basin Coal Gas	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SW4 - SW4 - SE4	Manufacture I de la companya della companya de la companya della c
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
D1	AT
	_AT
	utable acreage for prorated or spaced wells.)
(Show footage to the neares	st lease or unit boundary line.)
	RECEIVED
	ANSAS CORPORATION COMMISSION
	FEB 1 3 2006
	CONSERVATION DIVISION
	WICHITA, KS
	• • • • • •
	EXAMPLE
	· · · · · · · · · · · · · · · · · · ·

3390

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).