# For KCC Use: Effective Date: District # SGA? Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 16, 2006	Spot Eas	t
month day year	NE SE Sec. 16 Twp. 30 S. R. 19 Wes	
OPERATOR: License# 33344	1980 Feet from N / S Line of Section	
Name: Quest Cherokee LLC	660 feet from E / W Line of Section	
9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Neosho	
Phone: (405) 488-1304	Lease Name: Trout, Earl R. Well #: 16-3	_
	Field Name: Cherokee Basin CBM	_
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	•
	Nearest Lease or unit boundary: 660	_
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 970 feet MS	
Oil Enh Rec  Infield  Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext.	Public water supply well within one mile:	0
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	_
Seismic;# of Holes Other	Depth to bottom of usable water: 200	_
Other Coalbed Methane	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required: NONE	_
Well Name:	Projected Total Depth: 1500	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	_
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	_
If Yes, true vertical depth:	DWR Permit #:	<del>-</del>
Bottom Hole Location:	(Note: Apply for Permit with DWR   )	
KCC DKT #:	Will Cores be taken?	0
	If Yes, proposed zone:	_
ΔFF	IDAVIT RECEIVE	ED
	RECEIVE  ANSAS CORPORATION  Waging of this well will comply with K.S.A. 55 et. seg.	ED Commissio
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	COMMISSIC
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	IDAVIT  *ANSAS CORPORATION   Iugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 3 2	COMMISSIC
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <b>prior</b> to spudding of well;	lugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 3 2	COMMISSIC 006
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> se	lugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 3 2  ch drilling rig;  of by circulating cement to the top; in all cases surface pipe shell and the complete of the complete o	COMMISSIC 006
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	ch drilling rig;  To by circulating cement to the top; in all cases surface pipe shelling ks  To a conservation of the underlying formation.	COMMISSIC 006
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the desired of the well is dry hole, an agreement between the operator and the content of the surface property of the surface	ch drilling rig;  Tonservation of the sequence	COMMISSIC 006
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus	ch drilling rig;  ch drilling rig;  ch by circulating cement to the top; in all cases surface pipe should keep the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;	COMMISSIC 006
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the complete states of the set of	ch drilling rig;  ch drilling rig;  ch by circulating cement to the top; in all cases surface pipe should keep to plugging; district office on plug length and placement is necessary prior to plugging; gred or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the description of the des	ch drilling rig;  ch drilling rig;  ch by circulating cement to the top; in all cases surface pipe should keep the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	Integring of this well will comply with K.S.A. 55 et. seq.  FEB 1 3 2  The conservation of the conservation of the underlying formation. The underlying formation. The underlying formation of the underlying formation. The underlying formation of the underlying formation of the underlying formation of the underlying formation. The underlying formation of the underly	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the district office will be notified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	ch drilling rig;  The conservation of the underlying formation.  Conservation of the underlying formation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formatio	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	ch drilling rig;  The conservation of the underlying formation.  Conservation of the underlying formation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formation.  Conservation of the underlying formation of the underlying formatio	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the district office will be notified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	Industrial lands of this well will comply with K.S.A. 55 et. seq.  FEB 1 3 2  Conservation of the conservation of the underlying formation. It is underlying formation. It is underlying formation. It is underlying formation casing is cemented in; the form below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title: VP	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into to 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 2/10/06  Signature of Operator or Agent:	ch drilling rig;  Tonservation of the underlying formation.  Signification of the underlying formation of the underlying formation.  Signification of the underlying formation of the underlying formation.  Signification of the underlying formation of the underlying formation.  Signification of the underlying formation of the underlying formation.  Signification of the underlying formation.  Signification of the underlying formation of the underlying formation.  Signification of the underlying formation.  Signification of the underlying formation of the underlying formation.  Signification of the underlying formation of the underlying formation.  Signification of the underlying formation of the underlying formation.  Signification of the underlying formation of the underlying formation.  Signification of the underlying formation of the underlying formation.  Signification of the underlying formation of the underlying formation.  Signification of the underlying formation of the	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the constant of the second of the second of the shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed.  1. Hereby certify that the statements made herein are true and to the best of the constant of the second of the spud date.  2. Date: 2/10/06  2. Signature of Operator or Agent: 1. Constant of the second o	ch drilling rig;  ch drilling rig;  ch by circulating cement to the top; in all cases surface pipe should ks to be underlying formation.  district office on plug length and placement is necessary prior to plugging; greated from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: VP  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual points agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set in the set of the set	ch drilling rig;  ch drilling rig;  ch by circulating cement to the top; in all cases surface pipe shewichta. KS district office on plug length and placement is necessary prior to plugging; district office on plug length and placement is necessary prior to plugging; district office on plug length and placement is necessary prior to plugging; district office on plug length and placement in 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title:  **P  **Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;	COMMISSIC 006 VISION:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the set of the well is either plus to the appropriate district office will be notified before well is either plus to the set of the spund date or the well shall in the completed within 30 days of the spund date or the well shall in hereby certify that the statements made herein are true and to the best of the set of the se	ch drilling rig;  Tonservation or properties by circulating cement to the top; in all cases surface pipe shewichita. KS district office on plug length and placement is necessary prior to pluggling; ged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title:  **PRemember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;	COMMISSIC 006 VISION:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea  3. The minimum amount of surface pipe as specified below <i>shall be su</i> through all unconsolidated materials plus a minimum of 20 feet into the the well is dry hole, an agreement between the operator and the companient of the well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.  I hereby certify that the statements made herein are true and to the best of the plant.  Date: 2/10/06  Signature of Operator or Agent:  Conductor pipe required  None feet  feet  Minimum surface pipe required  feet per Alt. (2)	ch drilling rig;  Tonservation or properties by circulating cement to the top; in all cases surface pipe shewichita. KS district office on plug length and placement is necessary prior to pluggling; god or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title:  Title:  VP  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into to the through all unconsolidated materials plus a minimum of 20 feet into to the set into the tensor of the well is dry hole, an agreement between the operator and the following that the statement between the operator and the following that the Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the prior of the prio	In the property of this well will comply with K.S.A. 55 et. seq.  FEB 1 3 2  In the drilling rig;  In the underlying formation.  It is in the underlying formation casing is cemented in;  It is in the underlying formation in the underlying in the	COMMISSIC 006 VISION:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea  3. The minimum amount of surface pipe as specified below <i>shall be su</i> through all unconsolidated materials plus a minimum of 20 feet into the the well is dry hole, an agreement between the operator and the companient of the well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.  I hereby certify that the statements made herein are true and to the best of the plant.  Date: 2/10/06  Signature of Operator or Agent:  Conductor pipe required  None feet  feet  Minimum surface pipe required  feet per Alt. (2)	ch drilling rig;  Tonservation or properties by circulating cement to the top; in all cases surface pipe shewichtal KS district office on plug length and placement is necessary prior to plugging; its drom below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title:  **PRemember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into to the well is dry hole, an agreement between the operator and the construction of the surface pipe is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spudic of the spudi	ch drilling rig;  ch drilling rig;  ch by circulating cement to the top; in all cases surface pipe should ks he underlying formation.  district office on plug length and placement is necessary prior to plugging; gred or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into to the detail of the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plus in the statements of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed.  5. The appropriate district office will be notified before well is either plus to the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spuddate or the well shall be completed.  7. Date: 2/10/06  For KCC Use ONLY  API # 15 - 133 - 26 5 4 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ch drilling rig;  Ton Servation District office on plug length and placement is necessary prior to plugging;  god or production casing is cemented in;  led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into to the detail of the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plus in the statements of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed.  5. The appropriate district office will be notified before well is either plus to the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spuddate or the well shall be completed.  7. Date: 2/10/06  For KCC Use ONLY  API # 15 - 133 - 26 5 4 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	In the plugged and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  It this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent:  - File Completion Company or Agent:  Well Not Drilled - Permit Expired Signature of Operator or Agent:  - Conservation Prior Accidence of the sequence of t	COMMISSIC 006 VISION:
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into to the well is dry hole, an agreement between the operator and the continuous states of the well is either plus to the surface pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the prior of the spud date or the well shall be conductor pipe required Signature of Operator or Agent:    Por KCC Use ONLY	In the plugged and pelief.  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  Well Not Drilled - Permit Expired Signature of Operator or Agent:  Detain within 190 Conservation of the spire of the plugging is completed.  Particle Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  Detain Well Not Drilled - Permit Expired Signature of Operator or Agent:	COMMISSIC 006 VISION:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

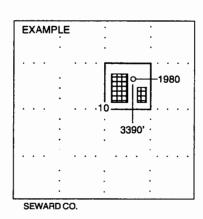
API No. 15	Location of Well: County:_Neosho
Operator: Quest Cherokee LLC	1980 feet from N / V S Line of Section
Lease: Trout, Earl R.	1980 feet from N / V S Line of Section 660 feet from V E / W Line of Section
Well Number: 16-3	Sec. 16 Twp. 30 S. R. 19 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

: :	:	
 		· · · · · · · · · · · · · · · · · · ·
: :		
 : :		: : : : : :
· · · · · · · · · · · · · · · · · · ·	· / / -	
 : :		· · · · · · · · · · · · · · · · · · ·
: :		
 ·		·
: :	.	: :



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).