

For KCC Use: 2.19.06
Effective Date: _____
District # 1
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

**RECEIVED
FEB 13 2006**

Form C-1

December 2002

Form must be Typed
Form must be signed
Blanks must be Filled

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing work

Expected Spud Date _____ Pending _____
month day year

Spot: _____ - NW - NW Sec. 18 Twp. 32S R. 39 East West

OPERATOR: License # 5447

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Name: OXY USA Inc.

Is SECTION _____ Regular X Irregular

Address: P.O. Box 2528

(Note: Locate well on the Section Plat on reverse side)

City/State/Zip: Liberal, KS 67905

Contact Person: Vicki Carder

County: Morton

Phone: (620) 629-4242

Lease Name: Crayton A Well #: 6

CONTRACTOR: License # ADVISE ON ACO-1

Field Name: _____

Name: MUST BE WELL BY KCC

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): St. Louis

Nearest Lease or unit Boundary: 660

Well Drilled For: Well Class: Type Equipment:

- Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: _____ # of Holes Other _____
 Other _____

Ground Surface Elevation: 3286 feet MSL

Water well within one-quarter mile Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 600

Depth to bottom of usable water: 620

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: _____ 1750

Length of Conductor Pipe Required: NONE

Projected Total Depth: 6000

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

Well Farm Pond Other _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth _____

DWR Permit # _____

Bottom Hole Location _____

(Note: Apply for Permit with DWR)

KCC DKT #: _____

Will Cores be Taken? Yes No

If Yes, Proposed zone: _____

* Prorated & Spaced
Hugoton & Panoma

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface **within 120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/09/06 Signature of Operator or Agent: Vicki Carder Title: Capital Project

For KCC Use ONLY

API # 15 - 129-21773.00 00

Conductor pipe required NONE feet

Minimum Surface pipe required 640 feet per Alt. 1

Approved by RJP 2-14-06

This authorization expires: 8-14-06

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proaction orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

18
32
39
W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____

Location of Well: County _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ R. _____ East West

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

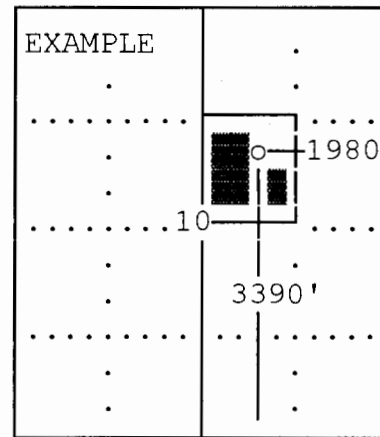
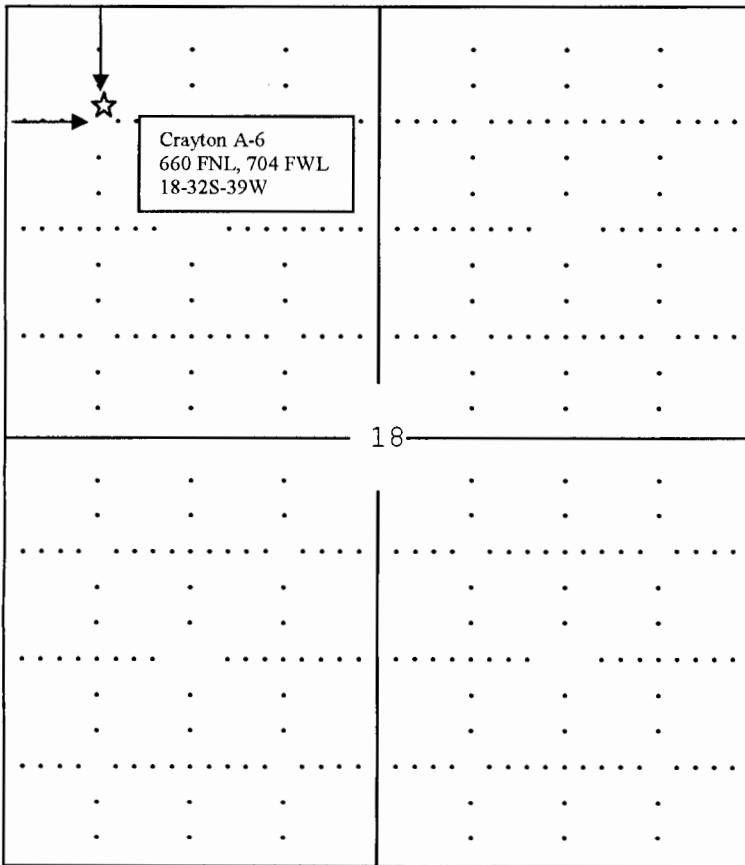
Is Section Regular or Irregular

IF Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

Note: In all cases locate the spot of the proposed drilling location.

Morton County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).