

For KCC Use: 2-19-06  
Effective Date: 24  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 15 2006  
month day year

Spot  East  
SW NE - NE - SW Sec. 18 Twp. 7 S. R. 39  West

OPERATOR: License# 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
City/State/Zip: Dallas, Texas 75204  
Contact Person: Tina Morrison  
Phone: 214-756-6626

2169 feet from (S) N (circle one) Line of Section  
2200 feet from E / (W) (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33532  
Name: Advanced Drilling Technologies LLC

County: Sherman  
Lease Name: Ihrig, L. Well #: 23-18  
Field Name: Goodland

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Niobrara

Nearest Lease or unit boundary: 336'  
Ground Surface Elevation: 3592.7' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 275 300  
Depth to bottom of usable water: 245 300

Surface Pipe by Alternate: xxx 1 2 350' MIN.

Length of Surface Pipe Planned to be set: \_\_\_\_\_  
Length of Conductor Pipe required: None

Projected Total Depth: 1500  
Formation at Total Depth: Niobrara

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other xxx

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 QWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: KANSAS CORPORATION COMMISSION

KCC DKT #: \_\_\_\_\_

**FEB 14 2006**

**CONSERVATION DIVISION  
WICHITA, KS**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 10, 2006 Signature of Operator or Agent: Tina Morrison Title: Land Administrator

**For KCC Use ONLY**  
API # 15 - 181-20411-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 350 feet per Alt. (1)  
Approved by: RP 2-14-06  
This authorization expires: 8-14-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

18  
7  
396

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: Rosewood Resources, Inc.  
Lease: Ihrig, L.  
Well Number: 23-18  
Field: Goodland  
Number of Acres attributable to well: 160  
QTR / QTR / QTR of acreage: NE - NE - SW

Location of Well: County: Sherman  
2169 feet from S / N (circle one) Line of Section  
2200 feet from E W (circle one) Line of Section  
Sec. 18 Twp. 7 S. R. 39  East  West

Is Section  Regular or  Irregular

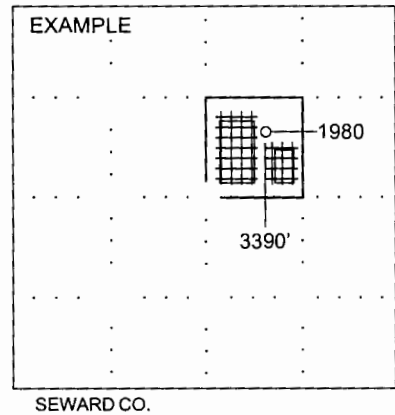
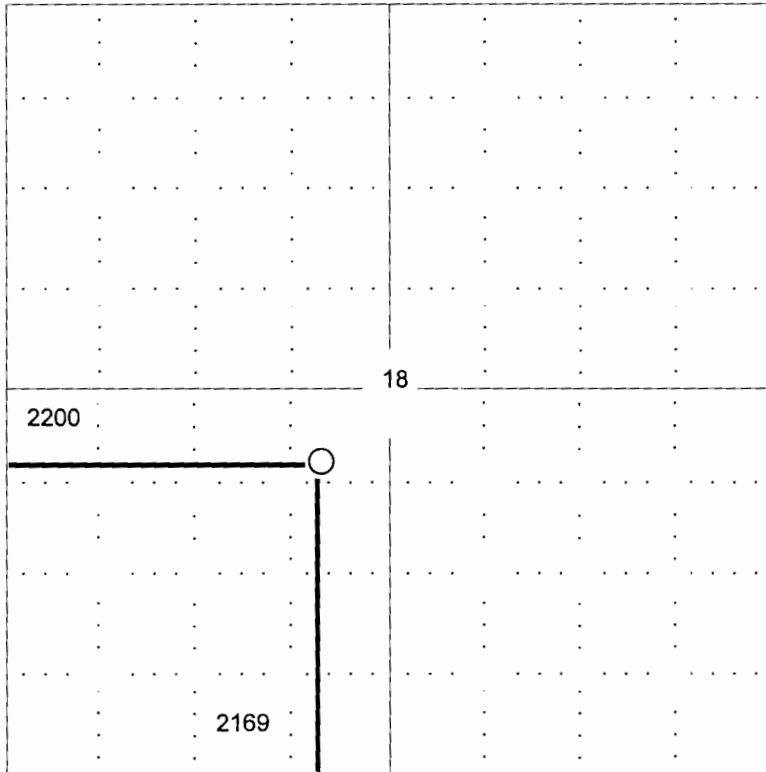
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 14 2006**

**PLAT**

**CONSERVATION DIVISION** (Show location of the well and shade attributable acreage for prorated or spaced wells.)  
**WICHITA, KS** (Show footage to the nearest lease or unit boundary line.)



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).