

For KCC Use: 2-19-06  
Effective Date: 4  
District # 4  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date March 1 2006  
month day year

OPERATOR: License# 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
City/State/Zip: Dallas, Texas 75204  
Contact Person: Tina Morrison  
Phone: 214-756-6626

CONTRACTOR: License# 33532  
Name: Advanced Drilling Technologies LLC

Well Drilled For:	Well Class:	Type Equipment
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 10, 2006 Signature of Operator or Agent: Tina Morrison Title: Land Administrator

For KCC Use ONLY

API # 15 - 181-20406-0000

Conductor pipe required NONE feet

Minimum surface pipe required 400 feet per Alt. 1

Approved by 2-14-06

This authorization expires: 8-14-06

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot  
NE - NW - SW Sec. 23 Twp. 7 S. R. 39  
2069 feet from S (circle one) Line of Section  
751 feet from E (circle one) Line of Section  
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sherman

Lease Name: Ihrig, O. Well #: 13-23

Field Name: Goodland

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 578'

Ground Surface Elevation: 3588.6' feet MSL

Water well within one-quarter mile: 3250 Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 232 350

Depth to bottom of usable water: 232 350

Surface Pipe by Alternate: xxx 1 2 400' MIN.

Length of Surface Pipe Planned to be set: \_\_\_\_\_

Length of Conductor Pipe required: None

Projected Total Depth: 1500

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other xxx

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

23739

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Rosewood Resources, Inc.  
 Lease: Ihrig, O.  
 Well Number: 13-23  
 Field: Goodland

Number of Acres attributable to well: 160  
 QTR / QTR / QTR of acreage: NE - NW - SW

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 14 2006**

Location of Well: County: Sherman  
2069 feet from S N (circle one) Line of Section  
751 feet from E W (circle one) Line of Section  
 Sec. 23 Twp. 7 S. R. 39 ☐ East ☒ West

Is Section ☒ Regular or ☐ Irregular

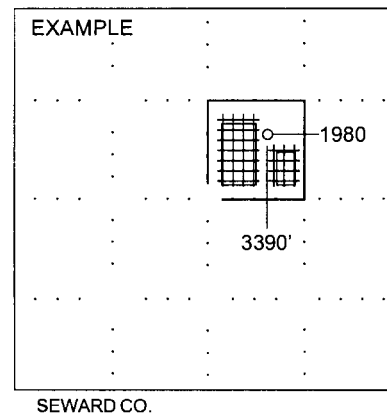
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: NE NW SE SW

**CONSERVATION DIVISION**  
**WICHITA, KS**

**PLAT**

*Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).