For KCC Use: Effective Date:	2-19-06	
District #		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 02 27	2006	Spot 130' N & 50' E of	East
month day	year	N/2 - S/2 - NE Sec. 8 Twp. 16 S. R. 21	✓ West
4058		1520feet from VN / S Line of S	
OPERATOR: License# 4058 Name: American Warrior, Inc.		1270 feet from VE / W Line of S	
Address P. O. Box 399		Is SECTION Regular Irregular?	
City/State/Zip: Garden City, KS 67846		(Note: Locate well on the Section Plat on reverse side)	
Contact Person. Scott Corsair		County: Ness	
Phone: 785-398-2270		Lease Name: Lamer Well #: 2-8	
/		Field Name: Bright NW	
CONTRACTOR: License# 33323		Is this a Prorated / Spaced Field?	s 🗸 No
Name: Petromark Drilling, LLC		Target Formation(s): Cherokee	
Well Drilled For: Well Class: Type E	Equipment:	Nearest Lease or unit boundary: 1270	
	lud Rotary	Ground Surface Elevation: 2355 est.	feet MSL
	ir Rotary		s ✔]No
	able		s 🗸 No
Seismic;# of Holes Other		Depth to bottom of tresh water: 210' Depth to bottom of usable water: 769'	
Other			
		Surface Pipe by Alternate: 1 2 2	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 240' Length of Conductor Pipe required. N. DNE	
Operator:		Projected Total Depth: 4350'	
Well Name:		Formation at Total Depth: Mississippian	
Original Completion Date: Original Total	Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Honzontal wellbore?	Yes / No	Well ✓ Farm Pond Other	
Yes, true vertical depth:			
Bottom Hole Location:		(Note: Apply for Permit with DWR	
KCC DKT #:		Will Cores be taken?	s 🗸 No
		If Yes, proposed zone:	
	ΔF	FIDAVIT	EIVED
The undersigned hereby affirms that the drilling, complete		-barrier of this well will accomb with KOA FC at any	_
It is agreed that the following minimum requirements will		proggang of the vicin time comply that it can be on our ord.	3 2000
Notify the appropriate district office <i>prior</i> to spude			
A copy of the approved notice of intent to drill she	•	each drilling rig; KCC W	CHIT
3. The minimum amount of surface pipe as specified	d below <i>shall be</i> :	set by circulating cement to the top; in all cases surface pipe shall be	set
through all unconsolidated materials plus a minim			
		district office on plug length and placement is necessary <i>prior to pit</i>	
4. If the well is dry hole, an agreement between the	operator and the re well is either bli	ugged or production casing is cemented in:	gging;
If the well is dry hole, an agreement between the The appropriate district office will be notified before	re well is either pla	ugged or production casing is cemented in; nted from below any usable water to surface within 120 days of spud	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

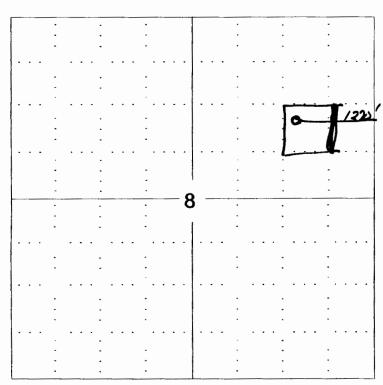
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

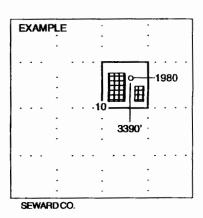
API No. 15	Location of Well: County: Ness
Operator: American Warrior, Inc.	· · · · · · · · · · · · · · · · · · ·
Lease: Lamer	1520 feet from V N / S Line of Section 1270 feet from V E / W Line of Section
Well Number: 2-8	Sec. 8 Twp. 16 S. R. 21 ☐ East ✓ Wes
Field: Bright NW	
Number of Acres attributable to well: 10	Is Section: 📝 Regular or 📋 Irregular
QTR / QTR / QTR of acreage: N/2 - S/2 - NE	If Section Is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).