For KCC Effective		2.19	7.06
District #		9	
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 27 2006	C
month day year	Spot
9722	2970 Sec. Twp. S. R. West
OPERATOR: License# 9722 Name: G & J Oil Company, Inc.	2145 feet from V E / W Line of Section
Address: Rt 1 Box 212	Is SECTION Regular Irregular?
City/State/Zip: Caney, KS 67333	
Contact Person. Gene Nunneley	(Note: Locate well on the Section Plat on reverse side) County: Montgomery
Phone: 620-879-2543	Lease Name: Meadows Well #- 06-2
. /	Field Name: Wayside-Havana
CONTRACTOR: License# 5989 Name: Finney Drilling Company	Is this a Prorated / Spaced Field?
Name: Timey Drining Company	Target Formation(s): Wayside
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 495
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: N/Afeet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 29 feet 100 t Yes No
Seismic; # of Holes Other	Depth to bottom of usable water: 225 feet
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 feet
Operator: N/A	Length of Conductor Pipe required: none
Well Name: N/A	Projected Total Depth: 720 Feet
Original Completion Date: N/A Original Total Depth:	Formation at Total Depth: Wayside
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No If Yes, true vertical depth: N/A	Well Farm Pond Other Haul In
Bottom Hole Location: N/A	DWR Permit #:
KCC DKT #: N/A	(Note: Apply for Permit with DWR)
NOO DRI #.	Will Cores be taken? ✓ Yes No If Yes, proposed zone: Wayside
	ii tes, proposed zone.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

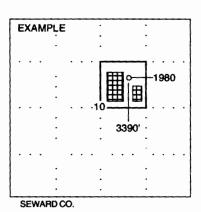
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: G & J Oil Company, Inc.	
Lease: Meadows	2970 feet from N / S Line of Section 2145 feet from E / W Line of Section
Well Number: 06-2	Sec. 1 Twp. 34 S. R. 14 Vest
Field: Wayside-Havana	
Number of Acres attributable to well: 10	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW/4 - NW/4 - SE/4	If Section is Irregular, locate well from nearest comer boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

: : :	2970'
	2145
: : :	: : :

RECEIVED FEB 1 4 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).