RECEIVED

For KCC	Use:	2-1	9.06	
Effective	Date:			
District #			2	
SGA?	Yes	X No	•	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION FEB 1 3 2006

December 2002

NOTICE OF INTENT TO DRILL KCC WICHITA Form must be Typed All blanks must be Filled

Spot Spo Spot Spot Spo Spot Spo Spot Spo Spot	•	N	lust be app	roved by KCC five	(5) days prior to commencing well	All Dieliks must be rilled
OPERATOR: Licenses 33006 OPERATOR: Licenses 33006 Name: Bisse Exploration LLC. ORIGINATION: Discontinuing the property of t	Expected Soud Date	3	5	2005	Cont	(Te)
OPERATOR: Licensee 33006 Sec. TWO West	Expected Spud Date	month	dav	vear	•	
Name. Bake Exploration LLC.	00000	_	,			
SECTION	OPERATOR: License# 33306					
Country_LOSAN Prince : 254-272-2221 Country_LOSAN Country	Name: Blake Exploration L.L.C.					
Country_LOSAN Prince : 254-272-2221 Country_LOSAN Country	Address: Box 130	825			is Sectionnegularirregu	uar ?
Lease Name MESSERI Well #:1	Contact Person: Mike Davignon				(Note: Locate well on the Section County: LOGAN	on Plat on reverse side)
Field Name: Second Field? Second Field? Second Field? Start Formation Second Field? Second Field Midd Potary Midd Potary Pool Ext. Gable Gable Midd Potary Pool Ext. Gable Midd Potary Midd Potary Midd Potary Pool Ext. Gable Midd Potary Midd Pota	Phone: 785-421-2921		/	,	Lease Name: MESSERLI	Well #-1
Source 30606 Source Sour						VOII W.
Wall Drilled For: Wall Class: Type Equipment: Type Equipme	CONTRACTOR: License# MUF	RFIN DRLG. IN	C.			Ves / No
Nearest Lasse or unit boundary; 6007 Service Servi	Name: 30606					
Ground Surface Elevation: 3207 feet MS Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcast Seismic: # of Holes Other Owton Disposal Other Owton Disposal Wildcast Depth to bottom of treashe water: Depth to bottom of usable water Depth to bottom of usable water: Depth to bottom of usable water Depth to bottom of usable water: Depth to bottom of usable water DWR Permit #:	Well Dellard Fran	14-4 01	T 5		Nearest Lease or unit boundary: 600'	
Gas Storage Pool Ent Rec Infield Multi-Rotary Mark Rotary						feet MSL -
Gas Gow Disposal Wildcat Cable Cable	는 느	بن	<u></u>	•		[7, [7],
Depth to bottom of tresh water. Depth to bottom of tresh water. Depth to bottom of usable water. Surface Pipe by Alternate: 1 7 2 2			=	•	·	
Seismic: if of Holes Other	닏		[_]Ca	ible		180
## OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Bottom, Deviated or Horizontal wellbore? If Yes Well Name: Original Completion Date: Orig		s Other			•	1650
Length of Surface Pipe Planned to be set: 2007 Conductor Pipe required: Conductor Pipe required:	Other					
Length of Conductor Pipe required: none Projected Total Depth: Projected Total Depth: Projected Total Depth: Projected Total Depth: MississisPPIAN	If OWWO: old well information	ae followe:				
Projected Total Depth:					Length of Conductor Pipe required: none	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other x Water Source for Drilling Operations: Well Farm Pond Other x DWR Permit et: (Note: Apply for Permit with DWR) Well Farm Pond Other x DWR Permit et: (Note: Apply for Permit with DWR) Well Farm Pond Other x DWR Permit et: (Note: Apply for Permit with DWR) Well Farm Pond Other x DWR Permit et: (Note: Apply for Permit with DWR) Well Farm Pond Other x DWR Permit et: (Note: Apply for Permit with DWR) Well Farm Pond Other x DWR Permit et: (Note: Apply for Permit with DWR) Well Farm Pond Other x DWR Permit et: (Note: Apply for Permit with DWR) Well Farm Pond Other x DWR Permit et: (Note: Apply for Permit with DWR) Well Farm Pond Other x DWR Permit et: (Note: Apply for Permit with DWR) Well Farm Pond Other x DWR Permit et: (Note: Apply for Permit with DWR) Well Farm Pond Other x (Note: Apply for Permit with DWR) Well Farm Pond Other x (Note: Apply for Permit with DWR) Well Farm Pond Other x (Note: Apply for Permit with DWR) Well Farm Pond Other x (Note: Apply for Permit et: (Note: Apply for Permit with DWR) Well Farm Pond Other x (Note: Apply for Permit et: (Note: Apply for Permit et: (Note: Apply for Permit with DWR) Well Therm Pond Other x (Note: Apply for Permit et: (Note:						
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other X Will Cores be taken? Yes No If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15						AN
Yes No Well Farm Pond Other x DWR Permit #: DWR Pe	Original Completion Date:_	0	nginai rotai t	Deptn:	· ·	
DWR Permit #: DWR Permit #: DWR Permit #:	Directional, Deviated or Horizor	ntal wellbore?		Yes ✓ No		(
Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No Note: Apply for Permit with DWR Note: Apply for Permit Expired Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: Apply for Permit Expired Note: Apply for Permit with DWR Note: Apply for Permit Expired Note: Apply for Permit Permit Permit Permit Permit Permit Permit Permit Expired Note: Apply for Perm	If Yes, true vertical depth:					
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date: 2-10-06 Signature of Operator or Agent Fell 2-10-06 Signature of Operator or Agent Approved by: Part 2-14-06 If the authorization expires: Notify appropriate district office prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization void it drilling not stanted within 6 months of approval date.) Well Not Ortiled - Pemit Expired	Bottom Hole Location:					-
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For KCC Use ONLY API # 15 - 109 - 20761-0000 Conductor pipe required NoNE feet Minimum surface pipe required 200 feet per Alt. \$ 2 Approved by: P3-2-14-06 This authorization expires: 8-14-06 (This authorization void if drilling not started within 6 months of approval date.) File Completion (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	 A copy of the approved The minimum amount of through all unconsolidat If the well is dry hole, at The appropriate district of If an ALTERNATE II CO Or pursuant to Appendix 	notice of intent f surface pipe a ed materials plan n agreement be office will be no MPLETION, pro x "B" - Eastern	to drill sha as specified us a minimu etween the otified before oduction pip Kansas sui	be posted on ea below shall be see am of 20 feet into the operator and the operator and the operator and the be well is either plug be shall be cement offace casing order	t by circulating cement to the top; in all case ne underlying formation. istrict office on plug length and placement is ged or production casing is cemented in; and from below any usable water to surface w #133,891-C, which applies to the KCC Distr	s necessary <i>prior to plugging;</i> within 120 days of spud date. rict 3 area, alternate II cementing
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For KCC Use ONLY API # 15 - / O 9 - 2 0 7 6 / - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Date: 2-10-06	Signature of Op	erator or A	gen Mu	Title: V	/.p.
API # 15 - / O O O O O O O O O O O O O O O O O O					Remember to:	
(This authorization void if drilling not started within 6 months of approval date.) Check the box below and return to the address below. Well Not Drilled - Permit Expired	API # 15 - 109 - Conductor pipe required Minimum surface pipe require	VON	€feet		 File Completion Form ACO-1 within 120 File acreage attribution plat according to Notify appropriate district office 48 hours Submit plugging report (CP-4) after plugging 	days of spud date; field proration orders; prior to workover or re-entry; ging is completed;
Well Not Drilled - Permit Expired			in 6 months	of approval date >		·
	, a zaro. zanon rom n uman	, o.u.iou miii	0	pp.o.u.uu.o.,	Well Not Drilled - Permit Expired	· ·
	Spud date:	Agent:			Signature of Operator or Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

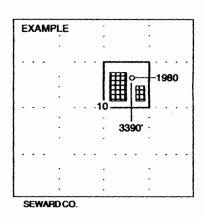
API No. 15 -	Location of Well: County: LOGAN
Operator: Blake Exploration L.L.C.	
Lease: MESSERLI	feet from V N / S Line of Section 1980 feet from E / V W Line of Section
Well Number: 1	Sec. 27 Twp. 12 S. R. 33 East ✓ West
Field:	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR of acreage: C NE NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

1980'		600,				·
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).