For KCC Use: 2-19.06
Effective Date: 4

District # 4

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 22 2006	Spot
month day year	C-N2 SE NW Sec. 9 Twp. 16 S. R.13 X West
ODERATOR: 15-2-2-# 30380	3630 feet from N / XS Line of Section
UPERATOR: Licenser	3300feet from XE / W Line of Section
D O D 216	Is SECTION X RegularIrregular?
Address: F.U. Box 216 City/State/Zip: Hays, KS 67601	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Dennis D. Hupfer	County: Barton
Phone: 785-628-8666	Lease Name: Morgenstern Well #: 3
SONT PACTOR: 1 increase 5142	Field Name: Trapp
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Sterling Drilling Co.	Target Information(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1650 1
X Oil ☐ Enh Rec ☐ Infield ☐ X Mud Rotary	Ground Surface Elevation: 1924 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 380
	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	zongh of contact i po i tarried to be set
Operator:	
Well Name:	
Original Completion Date:Original Total Depth:	•
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well X Farm Pond Other
If Yes, true vertical depth:	Well X Farm Pond Other DWR Permit #: Sterling Drlg. to handle
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
À AFF	D. Am.
	DAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plants and eventual plants.	DAVIT RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

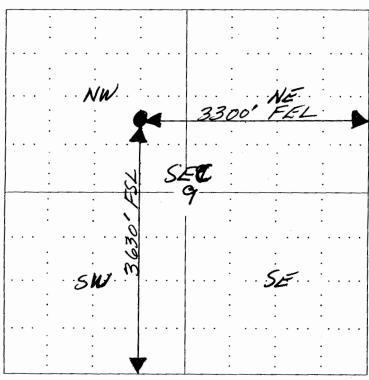
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

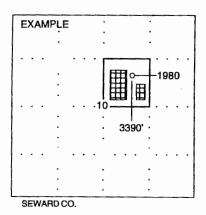
API No. 15	Location of Well: County:Barton
Operator: Hupfer Operating, Inc.	,
Lease: Morgenstern	
Well Number: #3	Sec. 9 Twp. 16 S. R. 13 East X West
Field: Trapp	
Number of Acres attributable to well: 10 QTR / QTR of acreage: C-N2 - SE - NW/4	Is Section: X Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW XSE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).