For KCC Use	<b>)</b> :	2.19	106
Effective Da	te:	6	
District #			
SGA2	Yes	V No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (	5) days prior to commencing well	
Expected Spud Date March 01 2006  month day year E V 6	Spot	
OPERATOR: License# 9722	3630 feet from VN / S Line of Section	
Name: G & J Oil Company, Inc.	165 feet from VE / W Line of Section	
Rt 1 Box 212	is SECTION Regular irregular?	
Clty/State/Zip: Caney, KS 67333	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Gene Nunneley	County: Montgomery	
Phone: 620-879-2543	Lease Name: Nunneley Home Well # .06-20	
<i>J</i>	Field Name: Wayside-Havana	
CONTRACTOR: License# 5989	Is this a Prorated / Spaced Field?	
Name: Finney Drilling Company	Target Formation(s): Wayside	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165	
✓ Oil Enh Rec ✓ Infield	Ground Surface Elevation: N/A feet MSL	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic;# of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water: 225 feet	
	Surface Pipe by Alternate: 20 feet	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 feet	
Operator: N/A	Length of Conductor Pipe required: none Projected Total Depth: 700 feet	
Well Name: N/A	Formation at Total Depth: Wayside	
Original Completion Date: N/A Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Haul In	
If Yes, true vertical depth: N/A	DWR Permit #:	
	/	
Bottom Hole Location: N/A	(Note: Apply for Permit with DWR	
KCC DKT #: N/A	(Note: Apply for Permit with DWR □)  Will Cores be taken?	
	Will Cores be taken?  If Yes, proposed zone: Wayside	
KCC DKT #: N/A	Will Cores be taken?  If Yes, proposed zone:   Wayside  ✓ Yes No	
KCC DKT #: N/A	Will Cores be taken?  If Yes, proposed zone:   Wayside	
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: G & J Oil Company, Inc.	
Lease: Nunneley Home	3630 feet from ✓ N / ☐ S Line of Section 165 feet from ✓ E / ☐ W Line of Section
Well Number: 06-20	Sec. 13 Twp. 34 S. R. 14 VEast West
Field: Wayside-Havana	
Number of Acres attributable to well: 10	Is Section:    Regular or    Irregular
QTR / QTR / QTR of acreage: NE/4 - NE/4 - SE/4	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	3630	RECEIVED FEB 1 4 2006 KCC WICHITA
		EXAMPLE : :
		1980
 	165'	3390' :
		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

## in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- if proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).