For KCC Use: 2-19.00

Effective Date: 3

District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SGA? Yes 🖟 No				ENTIOURILL Form must be signed
	Musi be ap	proved by KCC	, live (a	i) days prior to commencing well
Expected Spud Date March	05	2006	t	/ Spot ✓ East
month	day	year	ΝW	NW/4 - NE/4 - SE/4 Sec. 13 Twp. 34 S. R. 14 Wes
OPERATOR: License# 9722				2805 feet from N/ S Line of Section
Name: G & J Oil Company, Inc.				1165 feet from F W Line of Section
Addrson, Rt 1 Box 212				is SECTION Regular Irregular?
City/State/Zip: Caney, KS 67333				(Note: Locate well on the Section Plat on reverse side)
Contact Person. Gene Nunneley				County: Montgomery
Phone: 620-879-2543		/		Lease Name: Nunneley Home Well #. 06-21
	_			Field Name: Wayside-Havana
CONTRACTOR: License# 5989 Name: Finney Drilling Company				Is this a Prorated / Spaced Field?
Name: 1 miley Drining Company			_	Target Formation(s): Wayside
Well Drilled For: Well Class.	: Турв	Equipment:		Nearest Lease or unit boundary: 165
✓ Oil Enh Rec ✓ Infield	~/	Mud Rotary		Ground Surface Elevation: N/A feet MSI
Gas Storage Pool 6	-	Air Rotary		Water well within one-quarter mile: Yes ✓ No
OWO Disposal Wilder	==	Cable		Public water supply well within one mile: Depth to bottom of fresh water: 20 feet - 100 + Yes VNc
Seismic; # of Holes Other				Depth to bottom of fresh water: Depth to bottom of usable water: 225 feet
Other				
				Length of Surface Pipe Planned to be set: 20 feet
If OWWO: old well information as follows: Operator: N/A				Length of Conductor Pipe required: none
Well Name: N/A				Projected Total Depth: 700 feet
Original Completion Date: N/A	Original Tota	I Depth:		Formation at Total Depth: Wayside
Original Completion Date.	_Original lota			Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore	?	Yes ✓	No	Well Farm Pond Other Haul In
If Yes, true vertical depth: N/A				DWR Permit #:
				(Note: Apply for Permit with DWR)
KCC DKT #: N/A				Will Cores be taken? ✓ Yes No.
				If Yes, proposed zone: Wayside
			AFFI	DAVIT RECEIVED
The undersigned hereby affirms that the o	Irilling, compl	etion and event	tual plu	gging of this well will comply with K.S.A. 55 et. seq. FEB 1 4 2006
It is agreed that the following minimum re-	guirements w	ill be met:	•	2006
Notify the appropriate district office	•			drilling rig:
2. A copy of the approved notice of in			on eacl	drilling rig;
				by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials				e underlying formation. strict office on plug length and placement is necessary <i>prior to plugging</i> ;
				ed or production casing is cemented in;
6. If an ALTERNATE II COMPLETION	, production ;	pipe shall be ce	emente	d from below any usable water to surface within 120 days of spud date.
		-		133,891-C, which applies to the KCC District 3 area, alternate II cementing
•	•			e plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made	herein are tr	ue and to the b	oest of	my knowledge and belief.
Date: 2-13-06 Signature of	Operator or	Agent:		Title: Lus
				Remember to:
For KCC Use ONLY	1/2	NA		- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 125 - 307	00.0			- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE	f	eet		- File acreage attribution plat according to field proration orders;
20		eetperAit. 👉 (a	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Minimum surface pipe required ————————————————————————————————————	-06	ootperAit. 🍞 (اك	Obtain written approval before disposing or injecting salt water.
This authorization expires: 8.14	-06		_	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started	within 6 month	s of approval date	θ.)	Well Not Drilled - Permit Expired
Spud date:Agent:_				Signature of Operator or Agent:
Agent.				Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery	
Operator: G & J Oil Company, Inc.		
Lease: Nunneley Home	2805 feet from ✓ N / ☐ S Line of Section 1165 feet from ✓ E / ☐ W Line of Section	
Well Number: 06-21	Sec. 13 Twp. 34 S. R. 14 V East West	
Field: Wayside-Havana		
Number of Acres attributable to well: 10	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage: NW/4 - NE/4 - SE/4	If Section is irregular, locate well from nearest corner boundary.	
	Section comer used: NE NW SE SW	

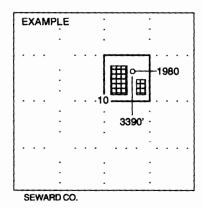
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	: :	:
 		2805
· · · · · · · · · · · · · · · · · · ·	· · ·	6
		1/65.
		· · · · · · · ·
· · · · · · · · · · · · · · · · · · ·		:

RECEIVED FEB 1 4 2006 KCC WICHITA



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).