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For KCC Use: Effective Date:	2-	19.06
District #	74	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	006	SW	SpotEast
month	day year	744	Sw NW Sec. 2 Twp: 33 s. R. 10 We
RATOR: License# 5006			3168feet fromN / ✓S Line of Section
MOLZ OIL COMPANY			4885 test from ✓ E / W Line of Section
19159 SW CLAIRMONT		,	la SECTION Regular irregular?
state/Zip; KIOWA, KANSAS 67070	//_NW		(Note: Locate well on the Section Plat on reverse side)
ct Parson, Jim Molz			County: BARBER
620-296-4556			Lease Name: RUBY A-2 TWIN Well #: 3
RACTOR: License# 33549			Field Name: MCGUIRE-GOEMANN-SOUTH
LANDMARK DRILLING LLC			Is this a Prorated / Spaced Field?
		-	Target Formation(s): SIMPSON
Well Drilled For: Well Class	ва: Туре Equipment:		Nearest Lease or unit boundary: 390'
✓ Oil Enh Rec ✓ Infle	eld  Mud Flotary		Ground Surface Elevation: 1396 feet M8 Water well within one-quarter mile: Yes V
	of Ext. Air Rotary		Water well within one-quarter mile:  Public water supply well within one mile:  Yes V
OWWO Disposal Wild	dcat Cable		Depth to bottom of fresh water: 120
Selsmic;# of Holes Other	ner		Depth to bottom of usable water: 180'
Other		-	Surface Pipe by Altarnate: 1 2
WO: old well information as follows	•		Length of Surface Pipe Planned to be set: 200'
perator:		_	Length of Conductor Pipe required: NONE
/eli Name:		_	Projected Total Depth: 4800'
riginal Completion Date:	Original Total Depth:	_	Formation at Total Depth: SIMPSON
	-		Water Source for Drilling Operations:
tional, Deviated or Horizontal wellbo		)	Well Farm Pond Other CREEK
, true vertical depth:		-	DWR Permit #:
m Hole Location:		-	(Note: Apply for Permit with DWR 🔲 )
DKT #:		-	Will Cores be taken? Yes ✓!
			If Yes, proposed zone:
undersineed basely offices that they		FIDA	also ad this well will be a brought M.O.A. CC at any
· ·	e drilling, completion and eventua		ging of this well will comply with K.S.A. 55 et. seq.
agreed that the following minimum i	e drilling, completion and eventua requirements will be met:		ging of this well will comply with K.S.A. 55 et. seq.
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or epaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

SEWARD CO.

API No. 15 - Operator: MOLZ OIL COMPANY Lease: RUBY A-2 TWIN Well Number: 3 Field: MCGUIRE-GOEMANN-SOUTH Number of Acres attributable to well: QTR / QTR / OTR of acreage: SW NW	Location of Well: County: BARBER  3168
PLA	AT
(Show location of the well and shade attribut	
(Show footage to the nearest	lease or unit boundary line.)
: : : : :	RECEIVED
	CORPORATION COMMISSION
	FEB 1 4 2006
	CONSERVATION DIVIDED
	WICHITA, KS
0 4885 FEL	• • • • • •
3168 FSL	EXAMPLE
	1980
	:
	3390

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).