

RECEIVED

FEB 13 2006

Form C-1

September 1999

Form must be Typed

Form must be Signed

blanks must be Filled

For KCC Use: 2-19-06
Effective Date: 3
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: MARCH 1 2006
month day year

OPERATOR: License# 9131
Name: JACK SANDERS & SON
Address: 4303 SHAWNEE TERRACE
City/State/Zip: WELLSVILLE, KANSAS 66092
Contact Person: JACKIE E. SANDERS
Phone: 913-963-1232

CONTRACTOR: License# 8509
Name: EVANS ENERGY DEVELOPMENT, INC.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh. Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other:	<input type="checkbox"/> Cable
<input type="checkbox"/> Other:		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot W/2 SE NE
NW - SE - NE Sec 31 Twp 15 S. R. 21
1925 feet from S N (circle one) Line of Section
1040 feet from E W (circle one) Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: FRANKLIN
Lease Name: SANDERS Well #: 9

Field Name: PAOLA-RANTOUL
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): SQUIRREL
Nearest Lease or unit boundary: 1040'

Ground Surface Elevation: 1050' feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200+
Depth to bottom of usable water: 200' +

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: NONE

Projected Total Depth: 800'
Formation at Total Depth: SQUIRREL

Water Source for Drilling Operations:
Well Farm Pond Other _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: SQUIRREL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-9-06 Signature of Operator or Agent: Jackie E. Sanders Title: Partner

For KCC Use ONLY

API # 15 - 059-25117-0000

Conductor pipe required NONE feet:

Minimum surface pipe required 20 feet per Alt. → (2)

Approved by RJP 2-14-06

This authorization expires: 8-14-06
(This authorization void if drilling not started within 5 months of effective date.)

Spud date _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

31 15 21E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: JACK SANDERS & SON
 Lease: SANDERS
 Well Number: 9
 Field: PAOLA-RANTOUL
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

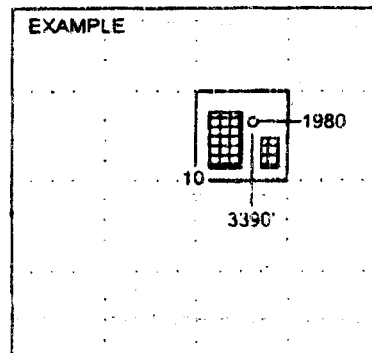
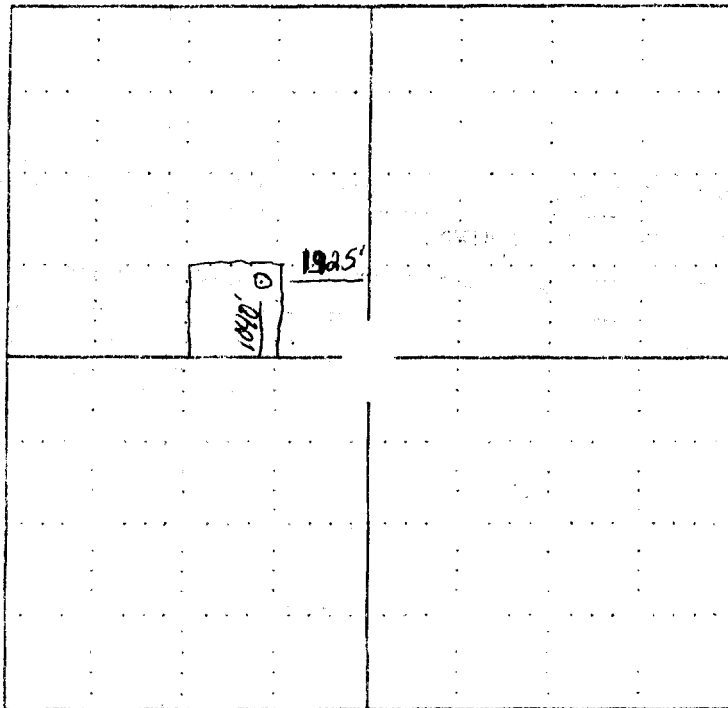
Location of Well: County: FRANKLIN
1925 feet from S N (circle one) Line of Section
1040 feet from E W (circle one) Line of Section
 Sec. 31 Twp. 15 S. R. 21 East West

is Section X Regular or _____ Irregular

If Section is irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).