For KCC Use: 2-20-06
Effective Date: 1-20-06
District # 1-20-06

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licenses* A 4058 Name:	Expected Spud Date February 25, 2006	Spot 80'S of East
OPERATOR: Lecenses   330   less trom   E	•	
Name: AMERICAN MARRIOR, INC.   Address: P. O. Box 399	OPERATOR: License# 4058	feet from N / X S Line of Section
Mote: Locale well on the Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat on reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat On reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat On reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat On reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat On reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat On reverse etch   Contignost Person.   Cecut.] O **Bar Section Plat On reverse etch   Contignost Perso	AMERICAN MARRIOR THE	
ContractOric Licenses   5929		Is SECTION _X_RegularIrregular?
Phone: 620/275-9231  CONTRACTOR: Licenset 5929  CONTRACTOR: Licenset 5929  Well Drilled For: Well Cass: Type Equipment: Is this a Priorited / Spaced Field? Is the Spaced Fiel	City/State/Zip:Garden City, Kansas 67846-0399	
CONTRACTOR: Licenses	(00/075 000)	
CONTRACTOR. Licenses   Vision   Vision	Phone: 620/275-9231	•
Name: DUKE DRILLING CO., INC.    Well Critical For:   Well Class:   Type Equipment:   Special Formation(s):   Viola   Nearest Lease or unit boundary.   230.   Storage   Pool Ext.   Air Rotary   Walter well within one-quarter mile:   Yes   Xino   Walter well within one-quarter mile:   Yes   Xino   Yes	CONTRACTOR: License#5929	
Nearest Lease or unit boundary:330	DUVE DETITING CO INC	V/-1-
Ground Surface Elevation:	Well Selled See Mell Classe Tree Seviement	
Gas		Ground Surface Elevation: 1950' feet MSL
OWWO   Disposal   Widcat   Cable   Other   Cable   Other   O		
Seismic;    s of Holes		1201 / -
If OWWO: old well information as follows:   Operator:		Depth to colloin of resh water.
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Coaldon:  (Note: Apply for Permit with DWR   )  Well Cores be taken?  If Yes, proposed zone:  RECEIVED  ANSAS CORPORATION COMMISSION  FEB 1 4 2006  FEB 1 4 20	<u></u>	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes, I've vertical depth:    Wall Cores be taken?   Yes   Woll Cores be taken?   Yes   Woll Cores be taken?   Yes   Woll Cores be taken?   Yes   Proposed zone:		, , , , , , , , , , , , , , , , , , ,
Projected Total Depth:   480.01		
Original Completion Date:Original Total Depth:	•	
Water Source for Drilling Operations:   X		
If Yes, true vertical depth:		
Bottom Hole Location:	<del>-</del> -	Well Farm Pond Other X
Will Cores be taken?    Yes   No	•	
If Yes, proposed zone:  AFFIDAVIT  ANNSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe WIDMTR, KB through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2/14/06 Signature of Operator or Agént: Sally R. Byers to:  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district office 48 hours plugging and date).  If this permit has expired (See: authorized expiration		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe within K.B.  1. If the well is dry hole, an agreement between the operator and the district office on pile, an agreement between the operator and the district office on pile, and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansass surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - OO 7 - 2 2 9 8 3 . OO 00  This authorization expires: 8 - 15 OC  This authorization expires: 8 - 15 OC  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:  Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date:	RCC DRI #.	
AFFIDAVIT  *ANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe WIGHTER, KS  through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or prusuant to Appendix "B" - Eastern Kanass surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 2/14/06 Signature of Operator or Agent: Sally R. Byer's Remember to:  File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File co		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe willowing.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix *B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  2/14/06  Signature of Operator or Agent:  Sally  For KCC Use ONLY  API # 15 - OO 7 - Z 2 9 8 3 - OO  Conductor pipe required  O N E feet per All.   ## Remember to:  File Drill Pil Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting all water.  File Drill Pil Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  N		
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe WIGHTA; k8 through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either pluggled or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2/14/06 Signature of Operator or Agent: Sally Remember to:  For KCC Use ONLY Application (form CDP-1) with Intent to Drill;  Approved by C2 15.06 feet per Alt. Approved by C2 15.06 feet per Alt. Approved by C3 2 15.06 feet per Alt. Approved by C3 2 15.06 feet per Alt. Approved by C4 2 15.06 feet per Alt. Approved by C5 2 15.06 feet	AFFI	RECEIVED
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe \( \text{WIGHTER, KB} \)  1. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe \( \text{WIGHTER, KB} \)  1. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  1. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  1. If the prior to plugging is cemented in;  1. If the provide and placement is necessary prior to plugging;  2. If the prior to plugging is cemented in;  3. Agent the plugging is completed;  3. Submit plugging report (CP-4) after plugging is completed;  4. Submit plugging report (CP-4) after plugging is completed;  5. Submit plugging report (CP-4) after plugging is completed;  5. Submit plugging report (CP-4) after plugging is completed;  6. Obtain written approval before disposing or injecting alt water.  7.	The undersigned hereby affirms that the drilling, completion and eventual pl	RECEIVED  *ANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq.
3. The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surface pipe wights, (8) through all unconsolidated materials plus a minimum of 20 feet into the underlying long.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2/14/06 Signature of Operator or Agent: Sally R. Byers  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1 & Approved by 15.00 feet per Alt. 1 & Approve	The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT  *ANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq.
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2/14/06	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	DAVIT  *ANSAS CORPORATION COMMISSION  pugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2/14/06 Signature of Operator or Agent: Sally Byers Remember to:  For KCC Use ONLY  API # 15 - OO 7 - Z 2 9 8 3 - OO  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	DAVIT  ANSAS CORPORATION COMMISSION  FEB 1 4 2006  Characteristics  CONSERVATION DIVISION
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2/14/06	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	DAVIT  ANSAS CORPORATION COMMISSION  ugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig; The by circulating cement to the top; in all cases surface pipe WIGHTER, KEE  e underlying formation.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the definition of the drill the well is dry hole, an agreement between the operator and the difference of the drilling of the	DAVIT  ANSAS CORPORATION COMMISSION  FEB 1 4 2006  The drilling rig;  To by circulating cement to the top; in all cases surface pipe WIGHTA, Kee  The underlying formation.  Strict office on plug length and placement is necessary prior to plugging;
Pate:   2/14/06   Signature of Operator or Agent:   Sally   F.   Byers   Remember to:	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district of the second of the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug	DAVIT  ANSAS CORPORATION COMMISSION  FEB 1 4 2006  The drilling rig;  To by circulating cement to the top; in all cases surface pipe WIGHTA, Kap  The underlying formation.  Strict office on plug length and placement is necessary prior to pluggling;  ged or production casing is cemented in;
Date:	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the description of the approved notice of intent to drill <i>shall be</i> posted on each and the description of the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order	ANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig; The by circulating cement to the top; in all cases surface pipe WIGHTE, Kee e underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Sally   Sall	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each of the intent and the description of the approved notice of intent to drill <i>shall</i> be posted on each of the intent and the description of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in	DAVIT  ANSAS CORPORATION COMMISSION  ugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig;  the priculating cement to the top; in all cases surface pipe WNONTE, Ker  e underlying formation.  strict office on plug length and placement is necessary prior to plugging;  ged for production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing  the plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - OO7 - 2 2 983. COO  Conductor pipe required NONE feet per Alt. 1 2  Approved by 15-06  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each of the intent and the description of the approved notice of intent to drill <i>shall</i> be posted on each of the intent and the description of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well in the appropriate district office will be notified before well in the appropriate district office will be notified before well in	DAVIT  ANSAS CORPORATION COMMISSION  ugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig;  the priculating cement to the top; in all cases surface pipe WNONTE, Ker  e underlying formation.  strict office on plug length and placement is necessary prior to plugging;  ged for production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing  the plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - OO7 - Z 2 9 8 3 . COO  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1 2  Approved by: 15 - OC  This authorization expires: 8 - 15 - OC  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second shall be seen through all unconsolidated materials plus a minimum of 20 feet into the second shall be seen through all unconsolidated materials plus a minimum of 20 feet into the second shall be seen through all unconsolidated materials plus a minimum of 20 feet into the second shall be seen through all unconsolidated materials plus a minimum of 20 feet into the second shall be seen through all through the second shall be seen through the shall be completed within 30 days of the spud date or the well shall the shall the statements made herein are true and to the best of the spud shall the statements made herein are true and to the best of the spud shall the statements made herein are true and to the best of the spud shall the statements made herein are true and to the second shall be seen through the	PAVIT  ANSAS CORPORATION COMMISSION  ugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig;  to pricrelating cement to the top; in all cases surface pipe WIGHTE, Kere is underlying formation.  strict office on plug length and placement is necessary prior to plugging; and for production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  The plugged and belief.
API # 15 - OC 7 - Z 2 983. COO  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1 & Approved by: 15-06  This authorization expires: 8-15-06  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the appropriate district of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the description of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the appropriat	ANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig; To by circulating cement to the top; in all cases surface pipe WIGHTE, Kees e underlying formation.  Strict office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Agent  Title:  Agent
Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1 *Approved by: 15-06  This authorization expires: 8-15-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the district office prior and the district office pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the hereby certify that the statements made herein are true and to the best of the plant of the	ANSAS CORPORATION COMMISSION regging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig; represent to the top; in all cases surface pipe with the pipe underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Agent  Title:  Agent
Minimum surface pipe required 200 feet per Alt. 1  Submit plugging report (CP-4) after plugging is completed;  Approved by: 2 . 15-06  This authorization exptres: 8 - 15-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each as the interval of the approved notice of intent to drill shall be posted on each as the interval of the approved notice of intent to drill shall be posted on each as the interval of the appropriate district of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to be appropriate that the statements made herein are true and to the best of the interval of the post of the spud date or the well shall to be appropriate to the statements made herein are true and to the best of the spud date or the well shall to be appropriate to the spud date or the well shall to be appropriate to the statements made herein are true and to the best of the spud date or the well shall to be appropriate to the spud date or the well shall to be appropriate to the spud date or the well shall be appropriate to the spud date or the well shall be appropriated to the spud date or the well shall be appropriated to the spud date or the well shall be appropriated to the spud date or the well shall be appropriated to the spud date or the well shall be appropriated to the spud date or the well shall be appropriated to the spud date or the well shall be appropriated to the spud date or the well shall be appropriated to the spud date or the well shall be appropriated to the spud date or the well shall be appropriated to the spud date or the well shall be appropriated to the spud date or the well shall be appropriated to the s	ANSAS CORPORATION COMMISSION  ugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig;  the virculating cement to the top; in all cases surface pipe WIGHTA, Ker  e underlying formation.  strict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  deform below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing  the plugged. In all cases, NOTIFY district office prior to any cementing.  my knowledge and belief.  Title:  Agent  Title:  Agent
Approved by: 2.15-06  This authorization expires: 8-15-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and an amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed thro	ANSAS CORPORATION COMMISSION  augging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig;  auguity of the top; in all cases surface pipe wighting, key  auguity of complete to the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in all cases surface pipe wighting, key  auguity of the top; in
This authorization expires: 8-15-06 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the description of the state of the set of the state of the state of the spuddate or the well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spuddate or the well shall the statements made herein are true and to the best of the spuddate of the statements made herein are true and to the best of the spuddate of the statements of the spuddate or the well shall the statements made herein are true and to the best of the spuddate of the spuddate of the statements of the spuddate of the spuddate of the spuddate of the well shall the statements made herein are true and to the best of the spuddate of the spudd	ANSAS CORPORATION COMMISSION  augging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig;  auguity of the complete of the top; in all cases surface pipe wightine, key  be underlying formation.  Strict office on plug length and placement is necessary prior to plugglng;  ged or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  All 133,891-C, which applies to the KCC District 3 area, alternate II cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Agent  Title:  Agent  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the purpose of the spud date or the well shall be computed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the purpose of the spud date or the well shall be computed.  5. Signature of Operator or Agent:  5. Sally  For KCC Use ONLY  API # 15 - OO7 - Z 2 9 8 3 - OO  Conductor pipe required  ON E feet  Minimum surface pipe required  feet per Alt. 1	ANSAS CORPORATION COMMISSION  augging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig;  auguing cement to the top; in all cases surface pipe WiGHTTA, K& e underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Agent  Title:  Agent  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
Spud date: Agent: Signature of Operator or Agent: Date:	The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the notified before well is either plug of the appropriate to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to hereby certify that the statements made herein are true and to the best of the plug of the spud date or the well shall to hereby certify that the statements made herein are true and to the best of the plug of the spud date or the well shall to hereby certify that the statements made herein are true and to the best of the plug of the spud date or the well shall to hereby certify that the statements made herein are true and to the best of the plug of the spud date or the well shall to hereby certify that the statements made herein are true and to the best of the plug of the spud date or the well shall to hereby certify that the statements made herein are true and to the best of the plug of the spud date or the well shall to hereby certified to the plug of the spud date or the well shall the statements are true and to the best of the plug of the spud date or the well shall the statements are true and to the best of the spud date or the well shall the statements are true and to the best of the spud date or the statements are true and to the spud date or the spud date o	ANSAS CORPORATION COMMISSION  augging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig;  auguing cement to the top; in all cases surface pipe white the underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  and from below any usable water to surface within 120 days of spud date.  The plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Agent  Title:  Agent  Title:  Agent  Title:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.
Spud date: Signature of Operator or Agent: Date:	The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as the interval of the approved notice of intent to drill shall be posted on each as the interval of the approved notice of intent to drill shall be posted on each as the interval of the approved of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the state well is dry hole, an agreement between the operator and the description of the well is dry hole, an agreement between the operator and the description of the well is either plug for the appropriate district office will be notified before well is either plug for unustable to the provided within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be the plug to the spud date or the well shall be the provided within 30 days of the spud date or the well shall be the plug to the spud date or the well shall be the plug to the provided shall be completed within 30 days of the spud date or the well shall be the plug to the plug the plug to t	ANSAS CORPORATION COMMISSION  agging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig;  CONSERVATION DIVISION  The by circulating cement to the top; in all cases surface pipe WIGHTA, Ker  The underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  and from below any usable water to surface within 120 days of spud date.  The plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Agent  Title:  Agent  Title:  Agent  Title:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please
Date: \	The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as the interval of the approved notice of intent to drill shall be posted on each as the interval of the approved notice of intent to drill shall be posted on each as the interval of the approved of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the state well is dry hole, an agreement between the operator and the description of the well is dry hole, an agreement between the operator and the description of the well is either plug for the appropriate district office will be notified before well is either plug for unustable to the provided within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be the plug to the spud date or the well shall be the provided within 30 days of the spud date or the well shall be the plug to the spud date or the well shall be the plug to the provided shall be completed within 30 days of the spud date or the well shall be the plug to the plug the plug to t	ANSAS CORPORATION COMMISSION  agging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2006  The drilling rig;  CONSERVATION DIVISION  To by circulating cement to the top; in all cases surface pipe Wight A, K8  The underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  def from below any usable water to surface within 120 days of spud date.  M133,891-C, which applies to the KCC District 3 area, alternate II cementing  the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Agent  Title:  Agent  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each as the district of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed of the well is drifted before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the seed through the spud date or the well shall to the spud d	ANSAS CORPORATION COMMISSION  ANSAS CORPORATION COMMISSION  FEB 1 4 2006  The drilling rig;  CONSERVATION DIVISION  To by circulating cement to the top; in all cases surface pipe WIGHTA, Ke  The underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  The plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Agent  Title:  Agent  Title:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each as the district of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed through all unconsolidated materials plus a minimum of 20 feet into the seed of the well is drifted before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the seed through the spud date or the well shall to the spud d	ANSAS CORPORATION COMMISSION  FEB 1 4 2006  The drilling rig; To District of fice on plug length and placement is necessary prior to pluggling; and from below any usable water to surface within 120 days of spud date.  ### 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Byers  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

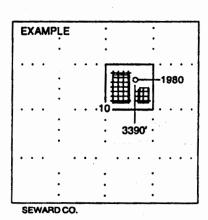
API No. 15	Location of Well: County:
Operator:	feet from E / W Line of Section
Well Number:	Sec Twp S. R
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	10	
		330



NOTE: In all cases locate the spot of the proposed drilling locaton.

BARBER COUNTY

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

February 15, 2006

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

RE: Drilling Pit Application

Alexander Lease Well No. 1-10 SE/4 Sec. 10-32S-15W

Barber County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and <u>if sand is encountered during the construction of the reserve pit or working pits line the pits with bentonite</u>. The fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws**.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Environmental Protection and Remediation Department

cc: S Durrant