CORRECTED

For KCC	 1	- 4	05
District #	 <u></u>	3	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

car ico z its	INTENT TO DRILL Form must be Signed All blanks must be Filled			
Must be approved by KCC ti	ive (5) days prior to commencing well			
Expected Spud Date 01/09/06	_ Spot			
month day year	SW NW - NW Sec. 02 Twp. 24 S. R. 16 West			
32710	5115 feet from N / V S Line of Section			
OPERATOR: License# 32710 V Name: Laymon Oil II, LLC	4680 feet from VE / W Line of Section			
1998 Squirrel Road	Is SECTION _✓ _Regularirregular?			
Address: City/State/Zip: Neosho Falls, KS 66758	· · · · · · · · · · · · · · · · · · ·			
Contact Person: Kenneth Laymon	(Note: Locate well on the Section Plat on reverse side) County: Woodson			
Phone: 620-963-2495	Lease Name: Alexander Well #: WSW 9-05			
	Field Name: Vernon			
CONTRACTOR: License# 5661	Is this a Prorated / Spaced Field? Yes ✓ No			
Name: Kelly Down Drilling Co., Inc	Target Formation(s): KCLime			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165			
	Ground Surface Elevation: n/a feet MSL			
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No ✓			
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile:			
OWWO Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water: 125			
Other	Depth to bottom of usable water 250+			
Other	Surface Pipe by Alternate: 1 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'			
Operator:	Length of Conductor Pipe required: none			
Well Name:	Projected Total Depth: 550 Exemption at Total Depth: K C Lime			
Original Completion Date: Original Total Depth:	Tomaton at lotal bepti.			
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other			
If Yes, true vertical depth:	Well V Tallit Old Other			
Bottom Hole Location:				
KCC DKT #:	- Will Cores be taken? Yes ✓ No			
	If Yes, proposed zone:			
MUMMUM IS: CI UNUNUNS : SAW K				
	FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED			
The undersigned hereby affirms that the drilling, completion and eventual				
It is agreed that the following minimum requirements will be met:	DEC 2 9 2005			
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on a 				
3. The minimum amount of surface pipe as specified below shall be	each drilling rig; set by circulating cement to the top; in all cases surface-pipe shall be set \(\triangle \)			
through all unconsolidated materials plus a minimum of 20 feet into	o the underlying formation.			
4. If the well is dry hole, an agreement between the operator and the	e district office on plug length and placement is necessary prior to plugging;			
5. The appropriate district office will be notified before well is either p	lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date.			
	ler #133,891-C, which applies to the KCC District 3 area, alternate II cementing			
	all be plugged. In all cases, NOTIFY district office prior to any cementing.			
I hereby certify that the statements made herein are true and to the best	t of my knowledge and belief.			
	2			
Date: 12-26-05 Signature of Operator or Agent: Legen	Title: Cet.			
<i>y</i>	- Remember to:			
For KCC Use ONLY				
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15 - 207-26969-000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;			
API # 15 - 207-26969-000 Conductor pipe required NoNE feet	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 			
API # 15 - 207-26969-000 Conductor pipe required NoNE feet Minimum surface pipe required 40 feet per Alt. 42	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;			
API # 15 - 207-26969-000 Conductor pipe required NoNE feet Minimum surface pipe required 40 feet per Alt. 42 Approved by 7 P 12-30-05 / 25/2-/5-03	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.			
API # 15 - 207-26969-000 Conductor pipe required NoNE feet Minimum surface pipe required 40 feet per Alt. 42 Approved b 27 12-30-05 12562-15-05 This authorization expires: 6-30-06	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please			
API # 15 - 207-26969-000 Conductor pipe required NoNE feet Minimum surface pipe required 40 feet per Alt. 42 Approved b 772-30-05/05/02-/5-05	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			
API # 15 - 207-26969-000 Conductor pipe required NoNE feet Minimum surface pipe required 40 feet per Alt. 42 Approved b 272-30-05/05/02-/5-05 This authorization expires: 6-30-06 (This authorization void if drilling not started within 6 months of effective date.)	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			
API # 15 - 207-26969-000 Conductor pipe required NoNE feet Minimum surface pipe required 40 feet per Alt. 42 Approved b 27 P 12-30-05 / 12-15-13 This authorization expires: 6-30-06	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			