

**CORRECTED**

For KCC Use: 9.3.05  
Effective Date: \_\_\_\_\_  
District # 3  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date 2/13/06  
August 29, 2005  
month day year NZ

OPERATOR: License# 33342  
Name: Blue Jay Operating, LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Contact Person: Bob McNew  
Phone: 918-625-4180

CONTRACTOR: License# 33539  
Name: Cherokee Wells, LLC

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWD  Disposal  Wildcat  Cable  
 Seismic; # of Holes \_\_\_\_\_  Other \_\_\_\_\_  
 Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

**INTENT EXPIRATION DATE**  
WAS: 6 MONTHS FROM EFFECTIVE DATE 3-3-2006  
IS: 6 MONTHS FROM APPROVAL DATE 2-28-2006

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1-101. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 2/13/06 August 22, 2005 Signature of Operator or Agent: Charlottesville Keppert Title: Agent

**For KCC Use ONLY**  
API # 15 - 205-26171.00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 40 feet per Alt. # (2)  
Approved by: RJP 2.29.05 / RJP 9.21.05 / RJP 2.15.06  
This authorization expires: 3-3-06 2-28-06 / 8-28-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_  
*approval*

Spot NW4 SW4 SW4 Sec. 33 Twp. 28S S. R. 14E  East  West  
1200' feet from  N /  S Line of Section  
330' feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Wilson  
Lease Name: D Mayeske Well #: A-8  
Field Name: Cherokee Basin Coal Gas  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian  
Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 906' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100+  
Depth to bottom of usable water: 200+  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 40' Minimum  
Length of Conductor Pipe required: None  
Projected Total Depth: 1350'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
Conservation Division  
WICHITA, KS

Permit Extension - Request Received 2/13/06 FEB 13 2006

**Remember to:**  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
26  
AUG 25 2005  
KCC WICHITA

33  
28  
14