

**CORRECTED**

**RECEIVED**

**FEB 10 2006**

**KCC WICHITA**

For KCC Use: 2.806  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date February 20 2006  
month day year

OPERATOR: License# KLN 4767  
Name: Ritchie Exploration, Inc.  
Address: PO 783188  
City/State/Zip: Wichita, KS 67278-3188  
Contact Person: Craig Caulk  
Phone: 316-691-9513

CONTRACTOR: License# KLN 60391  
Name: LD DRILLING, INC.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot 30' E of  
E/2 NW SW Sec. 20 Twp. 17 S. R. 30  
 East  West  
1980 feet from  N /  S Line of Section  
1020 feet from  E /  W Line of Section  
is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Lane  
Lease Name: Keavs Well #: 1  
Field Name: WildCat  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Lansing, Cherokee, Mississippian

Nearest Lease or unit boundary: 660'  
Ground Surface Elevation: 2885 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 190  
Depth to bottom of usable water: 1220  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 210' MIN  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 4625'  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other X  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**X WAS VALENERGY IS LD DRILLING**  
**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 1, 2006 Signature of Operator or Agent: \_\_\_\_\_ Title: GIS Specialist / Geological Technician

For KCC Use ONLY  
API # 15 - 101-21907-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 210 feet per Alt. 2  
Approved by: RJP 2-3-06 RJP 2-15-06  
This authorization expires: 8-3-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

20 17 30W

**RECEIVED**

**FEB 02 2006**

**KCC WICHITA**