For KCC Use:	2-20.06
Effective Date:	0 100
District #	
SCA2 Vos	No.

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

fust be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date As soon as rig available	Spot
month day year	Spoil 2 NW - NW Sec. 8 Twp. 30 S. R. 11
OPERATOR: License# 32192	660 feet from ✓ N / S Line of Section
Name: Pride Energy Company	feet from E / W Line of Section
Address: PO Box 701950	Is SECTION ✓ RegularIrregular?
Address: PO Box 701950 City/State/Zip: Tulsa OK 74170-1950	(Note: Locate well on the Section Plat on reverse side)
Contact Person: John W. Pride	County: Barber
Phone: 9185249200	Lease Name: MeairsWell #: 1-8
33006	Field Name: Harding
CONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Ace Drill-N, Inc.	Target Formation(s): Burlingame, Indian Cave, Red Eagle, Topeka, Toronto
	Nearest Lease or unit boundary:
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Est. 1839' feet MSL
Oil Enh Rec 📝 Infield 📝 Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180
Seismic;# of Holes Other	Depth to bottom of usable water: 220
Other	Surface Pipe by Alternate: ✓ 1 2
If CNADA/Or and well information on follows:	Length of Surface Pipe Planned to be set: 300
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 3950
Well Name:	Formation at Total Depth: Toronto
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	✓ Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: Drilling Contractor will be applying for
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	
NOO DIT II.	
	W.V.
	If Yes, proposed zone:
AFF	If Yes, proposed zone: RECEIVED KANGAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barber			
Operator: Pride Energy Company				
Lease: Meairs	660 feet from ✓ N / ☐ S Line of Section 330 feet from ☐ E / ✓ W Line of Section			
Well Number: 1-8 Field: Harding	Sec. 8 Twp. 30 S. R. 11 East ✓ West			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

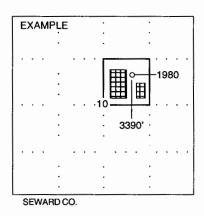
(Show footage to the nearest lease or unit boundary line.)

→	660'	Fnl	nl :					
330′	fwl						· · · · · · · · · · · · · · · · · · ·	
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FEB 1 4 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 14, 2006

Mr. John W. Pride Pride Energy Company PO Box 701950 Tulsa, OK 74170-1950

RE: Drilling Pit Application Meairs Lease Well No. 1-8 NW/4 Sec. 08-30S-11W Barber County, Kansas

Dear Mr. Pride:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and <u>lined with bentonite or native clay</u>. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws**.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant