CORRECTED

For KCC Use:	1-18.06
Effective Date:	1
District #	
5045 T	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licenses 32710 OPERATOR: Licenses 32710 Name: John Square Road Grisas: Grisas: Square Road Grisas: Gri	Must be approved by KCC five	e (5) days prior to commencing well All blanks mus	st be Filled
Section Sect	Expected Spud Date		✓ East
Address: Description Des		544.5 S. R S. R.	West
Address: 1998 Square Road Contact Person, Konceth Laymon Contact Conta	OPERATOR: License# 32/10	leet nom IA / A 2 The of S	
Collection Page 1, K5 66758 Contract Pages 7, K5 66758 Contract Page 7, K5 66758 Contract Page 7, K5 66758 Contract Pages 7, K5 66758 Contract Page 7	Name: Laymon Oil II, LLC	feet from ✓ E / W Line of S	Section
County: Coffey Prone; £09405-24569 CONTRACTOR: Licenses* 5661	Address: Negation Folia KS 66759	is SECTION Regularirregular?	
CONTRACTOR: Licenses 5661	City/State/Zip: 1460St0 Falls, NS 66736	(Note: Locate well on the Section Plat on reverse side)	
CONTRACTOR: Licenses 5661	Contact Person, Kenneth Laymon		
Field Name. Leangus Field Say No	Phone: 620-963-2495	Lease Name: Meats Well #: 20-0	06
Target Formation(s): Squirred	321/D	Field Name: Neosho Falls-LeRoy	
Well Drilled For: Well Class: Type Equipment: Wall Class: Wall Class	Laymon Oil II. LLC	Is this a Prorated / Spaced Field?	'es ✓ No
Ground Surface Elevation: "Discretified as Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No Water well within one-quarter mile: Yes No Pool No No No No No No No	Name: ==y	Target Formation(s): Squirrel	
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165	
Gas Sorage Pool Ext. Gable G		Ground Surface Elevation: n/a	_feet MSL
GWWO Disposal Wildcat Cable Seismic; # of Holes Other Cable Depth to bottom of tresh water; **20 Depth to bottom of tresh water; **20 Depth to bottom of tresh water; **20 Depth to bottom of usable water to be set of usable water to person of view is able be person to the KCC District 3 area, alternate il comenting must be completed within 30 days of the spud date or the well shall be bligged, in all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY		Water well within one-quarter mile:	es 🗸 No 🖊
Seismic; of Holes Other Ot		Public water supply well within one mile:	es 🗸 No
Depth to bottom of usable water. Surface Pipe Planned to be set: 49 Length of Surface Pipe Planned to be set: 49 Length of Surface Pipe Planned to be set: 49 Length of Conductor Pipe required: **Drive Planned to be set: 49 Length of Conductor Pipe required: **Drive Planned to be set: 49 Length of Conductor Pipe required: **Drive Planned to be set: 49 Length of Conductor Pipe required: **Drive Planned to be set: 49 Length of Conductor Pipe required: **Drive Planned to be set: 49 Length of Conductor Pipe required: **Drive Planned to be set: 49 Length of Conductor Pipe required: **Drive Planned to be set: 49 Length of Conductor Pipe required: **Drive Planned to be set: 49 Length of Conductor Pipe required: **Drive Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Planned to be set: 49 Length of Conductor Pipe Inlanded to be set: 49 Length of Conductor Pipe Inlanded to be set: 49 Length of Conductor Pipe Inlanded to be set: 49 Length of Conductor Pipe Inlanded to be set: 49 Length of Conductor Pipe required. No set: 49 Length of Conductor Pipe required No set: 49 Length of Conductor Pipe required No set: 49 Length of Conductor Pipe required No set: 49 Length of Conductor Pipe Inlanded Set Set Set Set Set No. 11 Length of Conductor Pipe Inlanded Set		Depth to bottom of fresh water: 120	
MOWO' old well information as follows: Operator:		Depth to bottom of usable water: 200	
Length of Conductor Pipe required: Directional Depth: Directional Directional Depth: Directional Directional Depth: Directional Direc	Other		
Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Comple	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Original Completion Date: Original Total Depth: Squirrie	Operator:		
Water Source for Drilling Operations: Water Source for Presental With DWA End of Presentation Operation Operation on Operation operation of the Source of Presental Plane of Presentation Operation Operatio	Well Name:	Projected Total Depth: 1060	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water	Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrle	
Most True vertical depth: DNR Permit #: Notise Approved Notise Approved by Conductor Piece		Water Source for Drilling Operations:	
Will Cores be taken? Yes No	Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe surface pipe and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate:	If Yes, true vertical depth:	DWR Permit #:	
## Yes, proposed zone: ## AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be emented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If nereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - O3 - 22 87 - 00 - 00 feet per Alt. 2 (2) Approved by:	Bottom Hole Location:	(Note: Apply for Permit with DWR]	
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For KCC Use ONLY API # 15 - O3 - 22 187 - 00 - 00 Minimum surface pipe required 40 feet per Alt. 2 (2) Approved by: P1 - 13 - 06 C1 - 13	must be completed within 30 days of the sould date or the well shall	#133,891-C, which applies to the KCC District 3 area, alternate II of the plugged In all cases MOTIEV district office prior to any service.	cementing
For KCC Use ONLY API # 15 - O3 - 22187 - 00-00 Conductor pipe required NoNE feet per Alt. 2 (2) Approved by: P1-13-06/P1-2-15-06 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Title: Qaf. Remember to: - File Completion (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit pluggling report (CP-4) after pluggling is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired			anung.
For KCC Use ONLY API # 15 - O3 - 22187 - 00 - 00 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. 2 (2) Approved by: PT 01-13-06 PT 02-15-06 This authorization expires: 7-13-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:			
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For KCC Use ONLY API # 15 - 03 - 22187 - 00 - 00 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. 2 (2) Approved by: PTP 1-13-06 PTP 2-15-06 This authorization expires: 7-13-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date: Pile Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit pluggling report (CP-4) after pluggling is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	The state of the s	,	
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Minimum surface pipe required 40 Approved by: PTC 1-13-06 PTC 2-15-06 This authorization expires: 7-13-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Dat	Conductor pipe required NONE feet		- C
Approved by:	Minimum quirtage pine required 40 feet per Alt. 173		entry;
This authorization expires: 7-13-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:	Approved by QT01-13-06/2-102-15-06		
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Spud date: Agent: Bent: Bent: Date: Date: Date: Date: Date: Date: Date: Date:			' W
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)		1
Date:	Soud date: Agents	· ·	1_
	Opuu vaia		6
	Mail to: VCC - Concernation District 420		174