## 12-14.05 For KCC Use: Effective Date:\_

## Kansas Corporation Commission Oil & Gas Conservation Division

## SELOND

December 2002

Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DRILL

All blanks must be Filled

must be approved by NCC five	e (5) days prior to commencing well
Expected Spud Date 12/28/05	Spot ✓ East
month day year	NW/4 <u>SE/4</u> Sec. 18 Twp. T31 S. R. 10E West
33707	1980 feet from N / S Line of Section
OPERATOR: License# 33707	1920 feet from VE / W Line of Section
Name: CORONADO KS. LLC. Address: 8556 EAST 101ST. STREET SUITE C	Is SECTION RegularIrregular?
Address: TULSA OK. 74133	·
City/State/Zip:  Contact Person: STEVE MCDANIEL	(Note: Locate well on the Section Plat on reverse side)
Phone: 724-396-4178X	County: ELK Lease Name: MEL-BOCKMAN Well #: 18-1
	Field Name: NA
CONTRACTOR: License# 32834	Is this a Prorated / Spaced Field?
CONTRACTOR: License# 32854  Name: Gulick Drilling Co. INC.	Target Formation(s): 3000' SAND
•	Nearest Lease or unit boundary: 4207.
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1200'
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic; — # of Holes Other	Depth to bottom of usable water: 430'
Other	✓ Surface Pipe by Alternate: 1 ✓ 2
If OWWO: old well information as follows:	Length of Surface Pine Planned to be set: 45'
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 3000'
Original Completion Date:Original Total Depth:	Formation at Total Depth: SAND
Original Completion DateOriginal total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
X Drilling Contractor 15	If Yes, proposed zone:
Gulick Drilling Co. The Lic 32854 AFFIDAVIT XWAS: ALT-1 450 Min. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.	
Guli OCD Filling Co, Inc Lic 2854 AFFIDAVIT / CHAST	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	IS: ALT-2,40 MIN 14 18 18
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i></li> </ol>	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <b>prior to plugging</b> ;	
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;	
	ted from below any usable water to surface within 120 days of spud date.
	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
•	
I hereby certify that the statements made herein are true and to the best of	1 12 12
Date: 12/06/05 Signature of Operator or Agent:	(all). What Title: PRESIDENT & CEO
Signature of Operator of Agent.	Tiue.
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15049 -22432 -00-00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONEfeet	File acreage attribution plat according to field proration orders;     Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required. 40 feet per Alt (2)	Submit plugging report (CP-4) after plugging is completed;
Approved by: KJQ 12.9.05 /RJ(1.3-05 /R)	Obtain written approval before disposing or injecting salt water.
	of If this permit has expired (See: authorized expiration date) please
mis authorization expires:	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date: