

For KCC Use:
 Effective Date: 1-1-2006
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CONFLECTED COR
 Form C-1 1/12/06
 JAN 09 2006 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 27, 2005
 month day year

Spot _____ East
 NW SE NE Sec. 24 Twp. 34 S. R. 16 West
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

OPERATOR: License# 32566
 Name: Cleary Petroleum Corporation
 Address: 2601 NW Expressway, 801W
 City/State/Zip: Oklahoma City, OK 73112-7221
 Contact Person: Rickey L. Frederick
 Phone: 405/848-5019

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Comanche
 Lease Name: Merrill Trust Well #: 1-24

CONTRACTOR: License# 5929
 Name: Duke Drilling Co., Inc.

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Miss (Detrital & Solid)
 Nearest Lease or unit boundary: 990'

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other _____

Ground Surface Elevation: (N/A at this time due to bad weather) feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150'
 Depth to bottom of usable water: 180'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 250'
 Length of Conductor Pipe required: 40'

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

* Projected Total Depth: 5,800'
 Formation at Total Depth: Miss (Detrital & Solid)
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* TD WAS: 5200' IS: 5800'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/21/05 Signature of Operator or Agent: Sally R. Byers Title: Agent

For KCC Use ONLY
 API # 15 - 033-21455-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. ①
 Approved by: RJR 12-27-05 RJR 2-15-06
 This authorization expires: 6-27-06
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to!

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 JAN 17 2006
 KCC WICHITA

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 21 2005
 CONSERVATION DIVISION

24
34
16W