For KCC Use:	2-20	-06
Effective Date:	1	
District #	7	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

For KCC Use ONLY API # 15 - 20449 . O C - CO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 22 Approved by: 2.15.06 This authorization expires: 8.15.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Sun: La les Livo	٨	flust be approved by KCC	Cfive (5) days prior to commencing well	All blanks must be Filled
Common	Expected Spud Date	February	23 2006	Spot 72'N +98'E of	Éast
PEPATOR: Livensed KLN 4767 Annu. Ritchie Exploration. Inc. Annu. Rit		month	day / year		S. B. 23 West
Indexestance Condition C	Name: Ritchie Exploratio	n, Inc.	√	2052 feet from N 758 feet from E	/ S Line of Section
County: Notion	Address: PO 783188			Is SECTION ✓ RegularIrregular?	
County: Notion	City/State/Zip: Wichita, K	S 67278-3188		(Note: Locate well on the Section Plat	on reverse side)
Special Content of the product of special composition of the special comp	Contact Person: Craig Ca	aulk			
Substance Subs	Phone: 316-691-9500				Well #: 1
Target Formation(s): Lansing Same. Medic Class: Type Equipment: Well Drilled For. Well Class: Type Equipment: Air Rotary Air Rotar	CONTRACTOR: License	. KLN 33575	/	Field Name: MOD	
Well Drilled For. Well Class: Type Equipment: OII	Name: WW Drilling, LL	C		· · · · · · · · · · · · · · · · · · ·	Yes VN
Gound Surface Elevation. 2194MS. feet MSL Gas Storage Pool Ext. Air Rotary OWNO Olipopsal Wildcor Other Seismid; of Holes Other Other Oliver Other OWNO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Origi	ivalio.		, , , , , , , , , , , , , , , , , , , ,		
Value Case	Well Drilled For:	Well Class:	Type Equipment:		foot MCI
Gas Storage Pool Ext. Air Rotary OWW Disposal Wildcat Cable Depth to bottom of tesh water. IOSO Own Ow	✓ Oil Enh F	Rec 🖌 Infield	✓ Mud Rotary		
OWWO Disposal Widdcat Selanic:	Gas Stora	ge Pool Ext.	Air Rotary	•	
Seismic;			Cable		
COWNO: oid well information as follows: Coperator:				•	1050
CORD to the complete of the co	Other			Surface Pipe by Alternate: 1 2	1 .
Departor: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well inform	nation as follows:			LOO WIN
Well Name: Original Completion Date: Origina				Length of Conductor Pipe required: NONE	
Water Source for Drilling Operations: (Note: Apply for Permit with DWR D				Projected Total Depth: 3765	
Yes, true vertical depth: DWR Permit #: DWR Permit #: Will Cores be taken? If Yes, proposed zone: RECEIVED Will Cores be taken? If Yes, proposed zone: RECEIVED Will Cores be taken? If Yes, proposed zone: RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. FEB 1 4 2006 KCC WICHITA Supposed zone: RECEIVED FEB 1 4 2006 FEB 1	Original Completion D)ate:O	riginal Total Depth:		
Yes, true vertical depth: DWR Permit #: DWR Permit #:				Water Source for Drilling Operations:	
AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. FEB 1 4 2006 KCC WICHITA 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable after to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the slatements made herein are true and to the best owny howledge and belief. Poate: February 10, 2006 Signature of Operator or Agent: File Drill Pil Application (form CDP-1) with intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sail water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:				No Well Farm Pond Other X	
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Date:					
\ \ \	Spud date:	Agent:			———— <i>[</i> 2
		Mail to 1000	Concernation District		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Norton
Operator: Ritchie Exploration, Inc.	2052feet from N / ✓ S Line of Section
Lease: Schaben 22BC	758 [eet from E / ✓ W Line of Section
Well Number: 1 Field: MOD	Sec. 22 Twp. 5 S. R. 23 East V West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

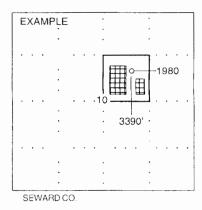
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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7584	2052					•	
7586	205 2 FSL					•	

RECEIVED FEB 1 4 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 14, 2006

Mr. Craig Caulk Ritchie Exploration, Inc. PO Box 783188 Wichita, KS 67278-3188

RE: Drilling Pit Application

Schaben 22BC Lease Well No. 1

SW/4 Sec. 22-05S-23W Norton County, Kansas

Dear Mr. Caulk:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines