

CORRECTED

For KCC Use:
Effective Date: 11-15-05
District # 4
SGA? Yes No

CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 15 2005
month / day year

Spot AP 39'S 1/2 113E of
S 12 NE SE Sec. 28 Twp. 8 S. R. 40W East West
1611 feet from S N (circle one) Line of Section
527 feet from E W (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
City/State/Zip: Dallas, Texas 75204
Contact Person: Jenni Trietsch
Phone: 214-756-6607

(Note: Locate well on the Section Plat on reverse side)
County: Sherman
Lease Name: House Well #: 01-28
Field Name: Goodland
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Niobrara

CONTRACTOR: License# 33532
Name: Advanced Drilling Technologies LLC

| | | |
|---|-------------------------------------|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> OAWD | <input type="checkbox"/> Disposal | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> Seismic; | <input type="checkbox"/> # of Holes | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Other | <input type="checkbox"/> Wildcat | |
| | <input type="checkbox"/> Pool Ext. | |
| | <input type="checkbox"/> Other | |

Nearest Lease or unit boundary: 527'
Ground Surface Elevation: 3722 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 300 350
Depth to bottom of usable water: 300 350
Surface Pipe by Alternate: xxx 1 2
Length of Surface Pipe Planned to be set: 400' MIN
Length of Conductor Pipe required: None
Projected Total Depth: 1500

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Formation at Total Depth: Niobrara
Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other XXX
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: RECEIVED
Bottom Hole Location: KANSAS CORPORATION COMMISSION
KCC DKT #: _____

* WAS: SEC. 29
IS: SEC. 28
NOV 10 2005
CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 9, 2005 Signature of Operator or Agent: Jenni Trietsch Title: Senior Accountant

For KCC Use ONLY
API # 15 - 181-20391-0000
Conductor pipe required NONE feet
Minimum surface pipe required 400 feet per Alt. 1
Approved by: RS 11-10-05 TR SP 2-16-06
This authorization expires: 5-10-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

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