For KCC Use:	2
Effective Date: _	2-25-06
District #	/
	(tz)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

G/1	NIENTIO DRILL Form must be signed All blanks must be Filled
Must be approved by KCC fiv	ve (5) days prior to commencing well
xpected Spud Date February 29, 2006	179.4 5ω - Nω-5E East
month day year	NW - SE - Sec. 7 Twp. 30 S. R. 33 West
32309	1863 feet from N / V S Line of Section
PERATOR: License# 32309 /me; Presco Western, LLC	2116 feet from VE / W Line of Section
dress: 5480 Valmont, Ste. 350	Is SECTIONRegularIrregular?
gress: y/State/Zip: Boulder, CO 80301	
ntact Person: Leonard Witkowski	(Note: Locate well on the Section Plat on reverse side) County: Haskell
one: 303-444-8881	Lease Name: Black Trusts Well #: 16-J7-30-33
	Field Name: Victory
NTRACTOR: License# 33375 🗸	★ Is this a Prorated / Spaced Field?
me: Cheyenne Drilling LP	Target Formation(s): St. Louis
Well Dalle of Fee	Nearest Lease or unit boundary: 1863'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2962.9' feet MSL
Oil / Enh Rec / Infield / Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 660'
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 🔽 1 🗌 2
WWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 5850'
Original Completion Date:Original Total Depth:	Formation at Total Depth: St. Louis
sational Desirated as Harizantal wallbase?	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	✓ Well Farm Pond Other
•	DWR Permit #: 20060023
ttom Hole Location:	(Note: Apply for Permit with DWR 🗹)
ttom Hole Location:	(Note: Apply for Permit with DWR ✓) Will Cores be taken? Yes ✓ No
ttom Hole Location:	(Note: Apply for Permit with DWR ✓) Will Cores be taken? If Yes, proposed zone:
ttom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
overles (SpaceD: Chase (Hugotan) Group: "Council Grove (Panoma)" AF	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
tom Hole Location: C DKT #: Toval & SpaceD: Chase (Hugotan) Group! Govacil Grove (Penoma) AF e undersigned hereby affirms that the drilling, completion and eventual	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. (Note: Apply for Permit with DWR Yes No RECEIVED
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rest true vertical depth: Storm Hole Location: CC DKT #: Toward of SpaceD: Chase (Husotan) Group: AF The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the specific content	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. FEB 2 0 2006
The interminant of surface pipe as specified below shall be	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. PEB 2 0 2006 each drilling rig; set by circulating cement to the top; in all cases surface plots and other properties.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

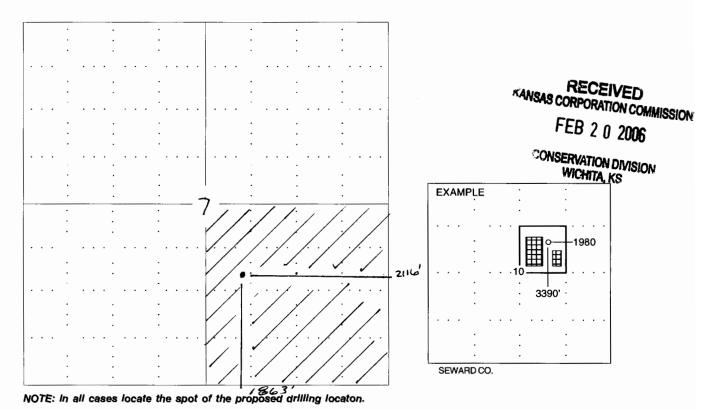
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Haskell
Operator: Presco Western, LLC	· ·
Lease: Black Trusts	1863 feet from N / S Line of Section 2116 feet from E E / W Line of Section
Well Number: 16-J7-30-33	Sec. 7 Twp. 30 S. R. 33 East V West
Field: Victory	,
Number of Acres attributable to well: 160	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - SE -	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).