For KCC Use: Effective Date: District #__ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five	-	
xpected Spud Date February 20, 2006	Spot 122 NE - W/2-W2	East
month day year	e - W/2 - W/2 Sec. 28 Twp. 4 S. R. 22	West
PERATOR: License# 7076	2540 feet from N / S Line of Sec	tion
Ime: BLACK DIAMOND OIL, INC.	730 feet from E / X W Line of Sec	tion
P.O. BOX 641	Is SECTION Regular Irregular?	
ty/State/Zip: HAYS, KS 67601	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: KENNETH VEHIGE	County: NORTON	
one: 785-625-5891	Lease Name: FIN/BELDEN Well #: 1	
	Field Name: HANSEN NW	
ONTRACTOR: License# 33575		✓ No
me: W. W. DRILLING	Target Formation(s): ARBUCKLE	
Well Drilled For: Well Class: Type Equipment:	★ Nearest Lease or unit boundary: 350	
view grands von.	•	et MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	√ No
	Public water supply well within one mile:	√ No
Cable Cable	Depth to bottom of fresh water: 150	
Other Other	Depth to bottom of usable water: 1150	
Outer	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200' +	
Operator:	Length of Conductor Pipe required: NONE	
Well Name:	Projected Total Depth: 3650'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: ARBUCKLE	
	Water Source for Drilling Operations:	
ectional, Deviated or Horizontal wellbore?	Welt ✓ Farm Pond Other	
es, true vertical depth:	DWR Permit #:	
	DVAN LELIIM #:	
	(Note: Apply for Permit with DWR)	
CC DKT #:	(Note: Apply for Permit with DWR)	✓No
NIT DOCUMENT ATTACHED!	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: PDAVIT RECEIVE	
he undersigned hereby affirms that the drilling, completion and eventual p	(Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq.	 D
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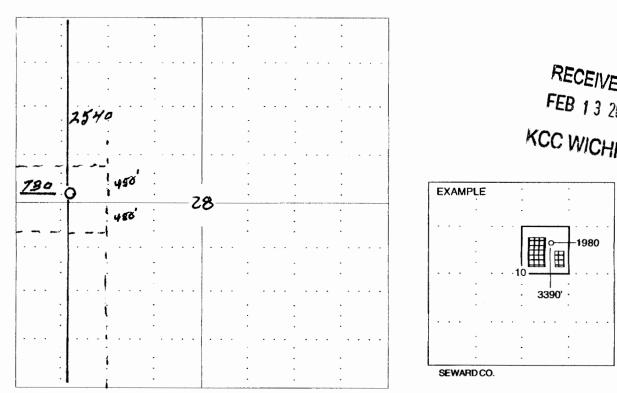
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: NORTON
Operator: BLACK DIAMOND OIL, INC.	2540 feet from VN / S Line of Section
Lease: FIN/BELDEN	
Well Number: 1 Field: HANSEN NW	Sec28 Twp4 S. R22 East
Number of Acres attributable to well: OTR / OTR / OTR of acreage: C - W/2 - W/2	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR of acreage: C - W/2 - W/2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).