SGA: YES

COR CANCELLED API DUPLICATE RECEIVED WELL

FEB 16 2006

Conservation Division

130 S. Market Room 2078

Wichita, Kansas 67202-1212

(316) 337-6231

CARD MUST BE TYPED State of Kansas CARD MUST BE SIGNED NOTICE OF INTENTION TO DRILL KCC WICHITA EFFECTIVE DATE 2-22-06 **HUGOTON INFILL** API Number - 175-22034-00-00 Starting Date_ 04/23/06 day year IS SECTION X _ REGULAR Sec 33 Twp 328 Rng 34W OPERATOR: License # ___5447 Name OXY USA Inc. 1308 Ft. from South line of Section P.O. Box 2528 Address 1250 Ft. from East Line of Section City/State/Zip Liberal, KS 67905 NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells Contact Person Total number of acres attributed to unit_ Vicki Carder Phone (620) 629-4242 Nearest producing well from Same common source of supply CONTRACTOR: License # 33375 1250 Nearest lease or unit boundary line feet Name Cheyenne Drilling LP County Seward City/State/Zip Lease Name Garden City, KS 67846 Well # Hitch G 4 owwo Well Drilled as: _ Recompletion Ground Surface elevation feet MSL 2800 Depth to bottom of fresh water Projected Total Depth feet **Hugoton Chase** Depth to bottom of usable water Formation Surface pipe by Alternate: If OWWO or Recompletion: old well info as follows: Operator _ Surface pipe planned to be set Water Source for Drilled Operations: Well Name Old Total Depth DWR Permit #:_ Comp Date well farm pond X other I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC Specifications. Date 12/27/05_ Signature of Operator or Agent Title Capital Project Capital Project For KCC Use: Conductor Pipe Required_ feet; Minimum Surface Pipe Required Approved By This Authorization Expires * CANCELLED DUPLICATE API Number for Hitch 6 4 Is: 15-175-22032-0000 Must be filed with K.C.C. five (\$) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C A Regular Section of Land Important procedures to follow: 1 Mile = 5,280 Ft. 1. Notify District office before setting surface casing. Set surface casing by circulating cement to the top. 3. File completion forms ACO-1 with K.C.C. within 120 days of 5280 well spud date, following instructions on ACO-1, side 1, and 4950 including copies of wireline logs. 4620 5. Notify District office 48 hours prior to old well workover or re-4290 3960 3630 6. If an alternate 2 completion, cement in the production pipe 3300 from below any useable water to surface within 120 days of spud 2970 2640 2310 1980 State Corporation Commission of Kansas 1650

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3300 2970 2640 2310