For KCC Use: 2-27-0 6

Effective Date: 2-27-0 6

District # 3

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	March	5	2006	Spot V E	ast
	month	day	year	NW NW SW Sec. 26 Twp. 28 S. R. 23	Vest
OPERATOR: License# 3473	s 🗸			2310' FSL feet from N / S Line of Section	1
Name: William T. Wax				330' FWL feet from E / W Line of Section	1
Address, P. O. Box 276				Is SECTION Regular Irregular?	
City/State/Zip: McCune, KS	6675 3			(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Bill Wax				County: Crawford	
Phone: 620-724-3400				Lease Name: DeLange Well #: 26-1	
	- TI-			Field Name: Wildcat	
CONTRACTOR: License# C	O. 100IS			Is this a Prorated / Spaced Field?	√No ĺ
Name:				Target Formation(s): Miss Chat	
Well Drilled For:	Well Class:	Tvne	Equipment:	Nearest Lease or unit boundary: 330'	
			Mud Rotary	Ground Surface Elevation:feet	MSL
Oil / Enh Rec	Pool E		Air Rotary	Water well within one-quarter mile:]No (
OWWO Disposal		/	Cable	Public water supply well within one mile:	′ No
	<u>بــــا</u>	·	Cable	Depth to bottom of fresh water:	
Seismic;# of Holes Other				Depth to bottom of usable water: 2 /200'	
				Surface Pipe by Alternate: 1 2 2	
If OWWO: old well information	on as follows:			Length of Surface Pipe Planned to be set: 20'	
Operator: N/A				Length of Conductor Pipe required: NONE	
Well Name:				Projected Total Depth: 650' Formation at Total Depth: Miss Chat	
Original Completion Date	:	_Original Tota	al Depth:	romation at total beptiti.	
Directional, Deviated or Horiz	zontal weilhore	>	Yes No	Water Source for Drilling Operations:	
,				Well Farm Pond Other AIR DWR Permit #: N/A	
if Voc. true vertical depth:				DWH Permit #: 19/7	
If Yes, true vertical depth:					
Bottom Hole Location:	44.04.0			(Note: Apply for Permit with DWR)	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	No
•				(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
Bottom Hole Location: KCC DKT #:			AFI	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FIDAVIT	No
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FEB 2 2 2006
KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

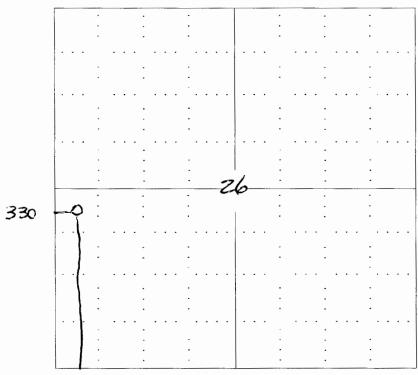
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

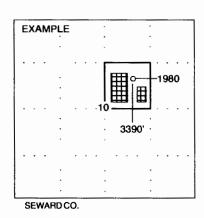
API No. 15	Location of Well: County: Crawford
Operator: William T. Wax	2310' FSL feet from N / S Line of Section
Lease: DeLange	330' FWL feet from E / W Line of Section
Well Number: 26-1 Field: Wildcat	Sec. 26 Twp. 28 S. R. 23 ✓ East West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - NW - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. 2310

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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