For KCC	Use:	2 27 4
Effective	Date:	2-27-06
District #		
SGA?	Yes	⊠ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	March	6	2006	Spot					✓ East
	month	day	year		W Ser	26 _{Twr}	p. <u>28</u> S.	_R 23	West
OPERATOR: License# 3473	, 🗸			330' FSL		eet from	•	Line of S	
Name: William T. Wax				330' FWL		eet from	E/V		
Address P. O. Box 276				Is SECTION	Regular	Irregula			
City/State/Zip: McCune, KS	66753				-	-	n Plat on reve	roo oidal	
Contact Person: Bill Wax				County: Crawford	.ocale Wel l O	i iii o S o ciion	i Fiat on reve	se side)	
Phone: 620-724-3400				Lease Name: DeLar	nge			Well #: 26-2	2
	- T1-			Field Name: Wildcat				**************************************	
CONTRACTOR: License# Contract	D. 100IS	··········		Is this a Prorated / S		1?		Ye	s No '
Name:				Target Formation(s):					
Well Drilled For:	Well Class:	Time	e Equipment:	Nearest Lease or un					
Oil / Enh Rec				Ground Surface Eleva	ation:				feet MSL
Gas Storage	Pool Ex	=	Mud Rotary Air Rotary	Water well within one	quarter mil	e:		Ye	s 🗸 No 🕯
OWWO Disposal	✓ Wildcat	/ =	Cable	Public water supply v				Y6	s 🗸 No
Seismic;# of Ho	<u> </u>	′ ⊔	Cable	Depth to bottom of fr					
Other	nes Other			Depth to bottom of u	sable water	× 1200	<u>' / </u>		
				Surface Pipe by Alter	nate:	1 🗸 2 ′	201		
If OWWO: old well information	n as follows:			Length of Surface Pi	pe Planned	to be set:	20'		
Operator: N/A				Length of Conductor		red: NONE			
Well Name:				Projected Total Depti		o Chat	/		
Original Completion Date	:	Original Total	al Depth:	Formation at Total D	ерии	ss Chat			
Directional, Deviated or Horiz	contal wellbore?		Yes V No	Water Source for Dri		ions:	ID /		
				Well Far DWR Permit #: N/A	m Pond	Other A	111		
				DWR Permit # 11/7					
If Yes, true vertical depth:									
Bottom Hole Location:				(for Permit w	rith DWR		
Bottom Hole Location:							_		es No
•				Will Cores be taken? If Yes, proposed zon			_		es 🔽 No
Bottom Hole Location: KCC DKT #:			AFI	Will Cores be taken? If Yes, proposed zon	e :				es V No
Bottom Hole Location: KCC DKT #: The undersigned hereby affi	irms that the dril	lling, comp	AFI	Will Cores be taken? If Yes, proposed zon	e :				es V No
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FEB 2 2 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

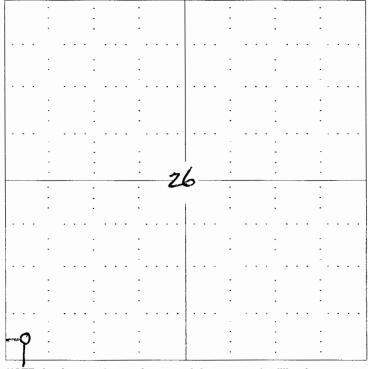
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

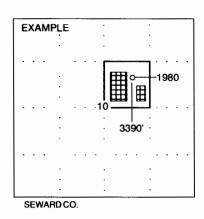
API No. 15	Location of Well: County: Crawford
Operator: William T. Wax	330' FSL feet from N / S Line of Section
Lease: DeLange	330' FWL feet from ☐ E / ✔ W Line of Section
Well Number: 26-2	Sec. 26 Twp. 28 S. R. 23
Field: Wildcat	,
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW - SW - SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. $33\circ$

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

3 30

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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