For KCC Use: 2-27-06

Effective Date: 3

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licenses 2473 Name: William 1. Yeax Address: P. O. Box 276 Name: William 1. Yeax Name: William 1. Yeax Name: William 1. Yeax Name: Section 98 Wax Contact Person. 98 Wax Well Dilled For: Well Class. Type Equipment: Oil Ern Rec McI Class. Type Equipment: It Was Marker Class of United McI Class. Type Equipment: Oil Ern Rec	Expected Spud Date	March	8	2006	Sant					
OPERATOR: Lecentary 3/13 / Name: William Tr. Wax Name: William Name: Nam	Expecieu Spuu Date	month	day	year	Spot NW NI	= NE	_ 28	_ 28	24	East
OFERATOR: Licenses S. D. Box 276 Mane: William T. Wax Address: P. O. Box 276 Contact Person. Bit Wax Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Muut Rotary Gast Storage Pool Est. In Frotary OND Bisposal Wideat Cable Salamic; s of Holes Other Salamic; s of Holes Other If OWNO: old well information as follows: Operator. MA Well Name: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: O	3473	. 🗸	•	•						
Address P. O. Box 276	OPERATOR: License#				****					
Courted Person. Bill Wax Contact Person. Bill Wax Contact Person. Bill Wax Contact Person. Bill Wax County. Crawford County.	Name: William 1. Wax	<u> </u>			is SECTION	✓ Beau			Line of Se	Clion
County_Crawford Person_Bill Wax Person_Bill Wa	Address: McCune KS	66753			13 02011011					
Phone: 280-724-3400 Lease Park Wild 2-2-2 Phone: 280-724-3400 Lease Park Phone: 280-724-3400 Lease P	City/State/Zip: Bill Way				- Cr	(Note: Locat	e well on the Sec	tion Plat on revers	e side)	
CONTRACTOR: Licenses Co. Tools Name: Well Drilled For Well Class: Type Equipment: Dispersion of Ent Rec Infeld Mod Rolary Wale Class: Storage Pool Ext. Air Rolary Wale well within one-quarter mile: Seismic: so of Holes Other Oth	620-724-3400				County: Of	Torsinar			28-2	
Is this a Procrated / Spaced Field? ves No No No No No No No N	Phone:				Lease Name	Wildcat			/ell #:	
Name: Well Drilled For Well Class: Type Equipment: Name: Target Formation(g): Whise Chalt Value well within one-quarter mile: Value well within one-quarter mile: Ves Violo Depth to bottom of tresh water: Depth to bottom of tresh water: Ves Violo Water well within one-quarter mile: Ves Violo Depth to bottom of tresh water: Ves Violo Depth to bottom of tresh water: Ves Violo Depth to bottom of tresh water: Ves Violo Water well within one-quarter mile: Ves Violo Depth to bottom of tresh water: Ves Violo Water well within one-quarter mile: Ves Violo Depth to bottom of tresh water: Ves Violo Water Apply to Parmar with Miles Completed one Ves Violo Well (Farm Pond Other Well (Farm Pond Other Well (Farm Pond Other Well (Farm Pond Other	CONTRACTOR: License#_C	o. Tools					=			/
Nearest Lasse or unit boundary; 330									Yes	S ✓ No
Ground Surface Elevation:										
Water well within one-quarter mile: Ves No No No No No No No N	Well Drilled For:	Well Class:	Type E	quipment:						
Qww Disposal Vest Wildcat Cable Ca	Oil Enh Rec	Infield	M	ud Rotary						
Depth to bottom of tresh water See S	✓ Gas Storage	Pool Ext.	Ai	r Rotary						
Seismic: if of Holes Other	OWWO Disposal	✓ Wildcat	/	able	Public water	supply well t	within one mile:	n'	Yes	No
Competence Note Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	Seismic;# of Ho	oles Other								
If OWWC: old well information as follows: Operator: M/A Well Name: Original Completion Date: Ori	Other									
Operator: M/A Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #:: Well Farm Pond Other AIR DWR Permit #: N/A Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 9. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of psychophydiog and belief. File acreage altribution plate diffice 4 plugging is completed; Obtain written approval before disposing or injecting salt water. 1. If the permit has expired (See: authorized days of spud date; File acreage altribution plate diffice 4 plugging is completed; Obtain written approval before disposing or injecting salt water. 1. If this permit has expired (Se										
Projected Total Depth: S50'					Length of S	urrace Pipe i	Planned to be s	set: NE		
Original Completion Date: Original Total Depth:					Breigeted To	onductor Pip	50'	/		
Water Source for Drilling Operations: Water Source for Premit # Wate										
Well Farm Pond Other AIR	Original Completion Date	:0	riginal Total	Depth:		•				
If Yes, true vertical depth:	Directional, Deviated or Horiz	zontal wellbore?		Yes V No	****		Operations:	AIR /		
Note: Apply for Permit with DWR	If Yes, true vertical deoth:						ond Other			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the undertying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all reases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of psychopythylater of the prior to any cementing. For KCC Use ONLY API # 15 - 37 - 21 776 - 00					DWALEIMI		e: Annhy for Pom	nit with DIVD		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the undertying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of prystyngregidge and belief. Date: 2/21/06 Signature of Operator or Agent: For KCC Use ONLY API # 15					Will Cores h		е: Арріу іої Репі	iii wiiii DWA [)	□ vo	. III No
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of purposed place and belief. For KCC Use ONLY API # 15 - C 37 - 21 776 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -									163	3 140
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to pluggling</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of purknoyledge and belief. Pate: 2/21/06 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization expires: B-22-06 (This authorization expires: Agent: Agent: Spud date: Agent: Date: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Signature of Operator or Agent: Date: Da				AFF	IDAVIT					
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugglng; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of purpoyledge and belief. Date: 2/21/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - \$\infty 7 = 2 \) 776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 = 0 \\ Approved by: \(\infty \) 2776 - \$\infty 0 =	The undersigned hereby affi	irms that the drill	ing, comple	tion and eventual p	lugging of this v	vell will comp	oly with K.S.A.	55 et. seq.		
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of purknoyledge and belief. Date: 2/21/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 037 - 2/176 - 00 - 00 Approved by: Druc 2 - 22 - 05 Approved by: Druc 2 - 22 - 05 This authorization expires: B - 22 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Date: Date: Date:	It is agreed that the following	g minimum requi	rements wil	be met:						
For KCC Use ONLY API # 15 - 37 - 21 776 - 00 - 00 Conductor pipe required	 A copy of the approve The minimum amount through all unconsolic If the well is dry hole The appropriate distriction If an ALTERNATE II COR pursuant to Appen must be completed w 	ed notice of intent of surface pipe dated materials p, an agreement but office will be n COMPLETION, p dix "B" - Easterrithin 30 days of the surface of the	t to drill sh as specified lus a minim between the otified before roduction pin Kansas su the spud da	all be posted on each below shall be soum of 20 feet into a operator and the re well is either plupe shall be cementace casing order to or the well shall	et by circulating the underlying for district office on gged or product ted from below #133,891-C, when the plugged. In	ormation. plug length ion casing is any usable which applies all cases, in	and placement cemented in; vater to surface to the KCC Dis	is necessary po within 120 day strict 3 area, alto	rior to plu s of spude emate II ce	gging; date. ementing
For KCC Use ONLY API # 15	Date: 2/21/06	Signature of O	perator or A	Agent:	Mille	Cell	Title:	det and the second		
Spud date: Agent: Signature of Operator or Agent: Date:	API # 15 - 237 - 2 Conductor pipe required Minimum surface pipe required Approved by: DPC This authorization expires:	NONE 2-22-06 8-22-0	fe	et per Alt. X2	- File Drill P - File Comp - File acrea - Notify app - Submit plu - Obtain wri - If this pen check the	it Application letion Form A ge attribution ropriate distri ugging report tten approval mit has expire box below ar	ACO-1 within 12 plat according ct office 48 hou (CP-4) after plu before disposir ed (See: authori and return to the	O days of spud of to field proration rs prior to workov ugging is completing or injecting sa- ized expiration day address below.	orders; ver or re-er ted; it water.	28 28
	Spud date:	Agent:					Agent:			ح ح
		Mail to: YOO	0	ion Division 400	C Mades S-	am 0070 ***		67200		1

FEB 2 2 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: William T. Wax Lease: Tersinar Well Number: 28-2 Field: Wildcat	Location of Well: County: Crawford 330' FNL feet from N / S Line of Section 990' FEL feet from E / W Line of Section Sec. 28 Twp. 28 S. R. 24 East Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - NE - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	330	
		990
: : : : : : : : : : : : : : : : : : :		
	8	EXAMPLE
	: : : : : : : : : : : : : : : : : : :	1980
		3390'
		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED FEB 2 2 2006 KCC WICHITA