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For KCC Use: 2-28-06 Effective Date: District #_ SGA? XYes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FEB 2 2 2006

Form C-1 December 2002 Form must be Typed

| Gas Storage Pool Ext. Air Rotary Cable Depth to bottom of Iresh water: 150' Depth | | |
|--|---|--|
| Per | | 00.04 |
| SPERATOR: Licenses 4658 Section Section No. No. Section No. No. | | = F = - |
| SECTION Regular regu | | |
| Index: Annexion Went of the content of the section Plat on reverse side) | PERATOR: License# 4058 V | leet nom |
| County: Carlam Coun | Name: American Warrior Inc. | |
| County: Useration County: Usera | Address: P.O. Box 399 | is Section Hegular irregular? |
| County: Useration County: Usera | City/State/Zip: Garden City Kansas 6/846 | |
| CONTRACTOR: Licenses 6426 | Contact Person. Jody Smith | County: Graham |
| ShirthartOrik Licensee 9426 Ves Ves I large Formation(s): Arbuckle Arbuckle Ves | Phone: 620-272-1023 | Lease Name: Well #: **1 |
| Target Formation(s): Arbucke Target Formation(s): Arbucke Nearest Lease or unit boundary: 990 Nearest Leasest unit with one mile: 990 Nearest Leasest or unit boundary: 990 Nearest Leasest unit with one mile: 990 Nearest Leasest Lease or unit boundary: 990 Nearest Leasest Unit with one mile: 990 Nearest Leasest Leasest unit w | CONTRACTOR: 15# 6426 | |
| Well Drilled For: Well Class: Type Equipment: Namerast Lease or unit boundary: 9907 Indicate Storage Pool Ext. Air Rotary Wildeat Storage Pool Ext. Wildeat Storage Wildeat Storage Pool Ext. Wildeat Storage Wild | Land Express Well Service | |
| Columbia | iame: ———————————————————————————————————— | Target Formation(s): Arbuckle |
| Oil | Well Drilled For: Well Class: / Type Equipment: / | |
| Case Storage Pool Ext Air Rotary Wildcat Cable Selemic John John Selemic John | | |
| Cable Cabl | | |
| Seismic; | | |
| Other Other Down or usage water: Surface Pipe Paleaned + Description Activation Surface Pipe Description Surface Pipe Surface Pipe Description Sur | | |
| OWWO: old well information as follows: Operator: Davignon Michael Well Name: West Original Completion Date: 9/15/83 Original Total Depth: 9520' Original Completion Date: 9/15/83 Original Total Depth: 9520' No firectional, Deviated or Horizontal wellbore? | | |
| Operator: Davignon Micheal Well Name: West Original Completion Date: 9/15/83 Original Total Depth: 9620' Vise frectional, Deviated or Honzontal wellbore? | Other | Surface Pipe by Alternate: 🗸 1 🗌 2 |
| Projected Total Depth: 3620 Arbuckle | OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 241 |
| Projected Total Depth: 3620 Arbuckle | Operator: Davignon Micheal | |
| Formation at Total Depth: | Well Name: West | Projected Total Depth: 3620' |
| Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operation Operation or Pyes of Prophylop In Pure Source Season. Water Source for Prilling Operation Operation or Prilling Operation Operation or Agent: Water Source for Prilling Operation Operation or Agent: Water Source Maken? Water Sou | Original Completion Date: 9/15/83 Original Total Depth: 3620' | Formation at Total Depth: Arbuckle |
| West true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) | <u> </u> | Water Source for Drilling Operations: |
| Will Cores be taken? | Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other Hauled |
| Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: | f Yes, true vertical depth: | DWR Permit #: |
| If Yes, proposed zone: Plugging. 5½ Cosuce 33020 No fipe pall-AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling formation. If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any suble water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementimus be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Herember to: For KCC Use ONLY API # 15 - OS5 - 21799 - 00 - 0 File Drill Pit Application (form CDP-1) with Intent to Drill; File acreege attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging proof (CP-4) | Bottom Hole Location: | (Note: Apply for Permit with DWR) |
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RECEIVED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

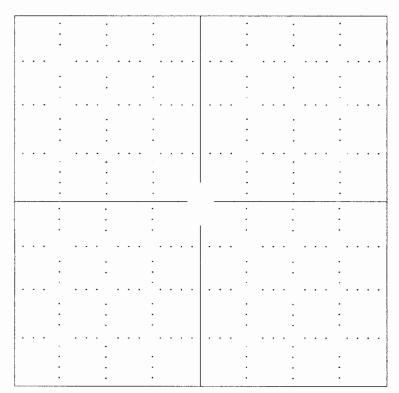
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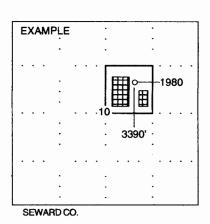
Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Location of Well: County: Graham |
|---|--|
| Operator: American Warrior Inc. | 990' feet from N / ✓ S Line of Section |
| Lease: West | 1220' feet from E / V W Line of Section |
| Well Number: #1 | Sec. 7 Twp. 8 S. R. 21 East ✓ Wes |
| Field: Luck east | terment terminal |
| Number of Acres attributable to well: | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| - | LAT |
| (Show location of the well and shade attrib | outable acreage for prorated or spaced wells.) |
| (Show footage to the neare | st lease or unit boundary line.) |





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

February 22, 2006

Mr. Jody Smith American Warrior, Inc. PO Box 399 Garden City, KS 67846

RE: Drilling Pit Application

West Lease Well No. 1 SW/4 Sec. 07-08S-21W Graham County, Kansas

Dear Mr. Smith:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Káthy Hayries

Environmental Protection and Remediation Department

cc: H Deines